

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
TO	
LAND OFFICE	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Lone Star Producing Company		Address Box 4815, Midland, Texas 79702				
Lease Atlantic State	Well No. 1	Unit Letter G	Section 30	Township 17-S	Range 36-E	
Date Work Performed September 21, 1964	Pool South Double A-Abo			County Lea		
THIS IS A REPORT OF: <input type="checkbox"/> Check appropriate block						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cleanout		<input checked="" type="checkbox"/> Acid (Explain): Re-Acidize			
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.
 Perforations from 9,157' to 9,161' were treated with 5,000 gallons regular retarded acid on 9-21-64 and flushed with 500 barrels of 38 gravity oil purchased from The Permian Corporation on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64.

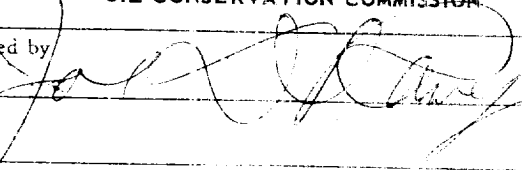
Witnessed by B. Haynes		Position Prod. Foreman		Company Lone Star Producing Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D.F. Elev. 3,891'	T.D. 9,327'	P.B.Y.D. 9,290'	Perforating Interval 9157'-9161'	Completion Date 2-14-64	
Tubing Diameter 2-3/8" O.D. E.U.E.	Tubing Depth 9,161'	Casing Diameter 5-1/2" O.D. Liner	Oil String Depth 9,324'		
Perforated Interval(s) 9,157' - 9,161'					
Open Hole Interval		Producing Formations(s) Abo Detrital			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-18-64	1.35	40	2	29,555	
After Workover	10-28-64	5.40	20	Trace	3,703	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name E. J. Smith
Title District Production Superintendent	Company Lone Star Producing Company
Date	