Perferations from 9,157' to 9,161' were treated with 5,000 gallons regular retarded acid of 9-21-64 and flushed with 500 barrels of 38 gravity oil purchased from The Permian Corporation ticket #32166, dated 9-21-64. Liquid was numbed at the rate of 3.5 have been contacted as a fine permian corporation to the second	A THE THE MAIN CAME BANKS BLAKE JULU BALLETE DI SU GRENTE AS I WINNINGRA PHAN BLA WARNES. A		-/	never :	and home blessm	um en a vær	um with a str d at all. Po	is and number	end of p		***
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of number.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of number.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of number.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of number.	TATE AND TO	CAN NAMED DY. #89.00	ro encountere	CLAT All. Pos	r comic bota wh	rawa www. +	9,157	. Well start
on ticket #32166, dated 9-21-6h. Liquid was numbed at the mate of 3 5 harmala management	on ticket #32166, dated 9-21-64. Liquid was numbed at the rate of 3 5 harmal and 1 to 1 t	on ticket #32166, dated 9-21-6k. Liquid was numbed at the rate of 3 5 harmalance or the state of 3 5 harmalance of of 3 5 harm	on ticket #32166, dated 9-21-64. Liquid was numbed at the rate of 3 5 harmonian Corporat	never :	and home blessm	um en a vær	um with a str d at all. Po	is and number	end of p		***
A MAN AND AND STANDER STANDED INCLUDING OF SUITE	A THE THE MAIN CAME BANKS BLAKE JULU BALLETE DI SU GRENTE AS I WINNINGRA PHAN BLA WARNES. A		-/	The we	ll took all lig	wid on a vacu	inquie was pu	mped at the 1	ate of 3.	barrel	s per minute.
Perioretions from 9,157' to 9,161' were treated with 5,000 callans magning materials	restorations irom y,157' to 9,161' were treated with 5,000 calleng megular metanted and a	A WARME BULLION TOWN TO JULIO Y WOLD Treated with 2.000 colland magnifus makendad and a		/	ab annur the properties to	TAM JOO DELLE	LLE CI SO GTOV	TTY ASI WING	SABAR FHAN	Was 13	
A CONTRACTOR OF THE PROPERTY O	Dandanadian Anam A 3784 A	Parforations from 0 1571 to 0 1511	Perforations from 9.157' to 9.161' were treated with 5 000 college mentals and	Perfor	ations from 9.1	571 to 9.1611	wore treated			gular re	tarded seid o
Detailed account of work done, nature and quantity of marginals now to a locality obscined.	- account of work doug, nature and quantity of marginals noted a lineage obtained.	A TOTAL THE THE TANK OF THE PARTY HAS IN A TOTAL TO BE A TOTAL TO THE PARTY OF THE		Detailed a	account of work done, a	ature and quantity	of marerials less to a	Losaits obscined	Part Control of Contro	The second second second	
		Detailed account of work done, nature and quantity of mirror at mirror at	Detailed account of work done, nature and quantity of materials need a 1 assaits obtained.			11.22				•	
The same of the sa	Detailed account of more done not as	Detailed account of work done, nature and quantity or purposely that the state of t	Detailed account of work done, nature and quantity of materials age to a location obtained.	Plug		11.22	media Park		Re-Acidia	•	
The same of the sa	Detailed account of more done	Detailed account of work done, nature and quantity or purposed that	Detailed account of work done, nature and quantity of materials use it a literate obscined.			11.22				•	
The state of the s	Detailed account of more down many	Detailed account of work done, nature and quantity or purposes and a second of the sec	Detailed account of work done, nature and quantity of materials age to a loss obscious.			11.22				•	
	Detailed account of work down notices.	Detailed account of work done, nature and quantity of preparate most	Detailed account of work done, nature and quantity of materials test is a lineality obscience.	F) : 11 :		11.22				•	
Detailed account of work done, nature and quantity of marginals fore it a lineagity obscious.	- the account of work doug, nature and quantity of materials text is a lessaits obscious.	A CONTROL TOWN TO THE THE PARTY AND THE CONTROL AND THE CONTROL TO THE CONTROL T		Detailed a	account of work done, a	ature and quantity	of margnals fore to a	Loraits obcained	No. 1. Commission of the contract of the contr		and the same that the same that the same the sam
Detailed account of work done, nature and quantity of materials feet it a lineality obtained.	- the decount of work dode, nature and quantity of materials nearly a lineality obscious.	A TOTAL TOTAL TOTAL THE STATE OF THE STATE O		Detailed a	account of work doan, a	ature and quantity	of marginals lose to a	i esuita obsuined	Park of the state of the park of the state o		and the same of th
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and name was a 2 1571 to 2 2 1571	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of number.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and nume ways are to 2.1571.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump ware was to 2.1571.								
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and number was to 2.15%.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were any to 2.1573.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were any to 2.1573.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump ware was to 2.1571.								
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and number was to 2.15%.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and nume was a 2.15%.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and nume wave any to 2.1571.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump ware was to 2.1571.								
on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h.	Wirness	1		· Open j. W				
on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157%. Well started pumping and the 500 barrels flush eil was recovered on 10-28-64.	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157%. Well started pumping and the 500 barrels flush eil was recovered on 10-28-64.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h.	Witnessed			1 -			oducine (Company
on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157%. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company	₩imess ed		FILL IN BEL	Prod. Forem	in Lon	e Star Pro	oducing (Company
on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157°. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RECORDS ONLY	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILLIN BELOW FOR REMEDIAL WORK RECORDS ONLY	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILLIN BELOW FOR REMEDIAL WORK RECORDS ONLY	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	Witnessed		FILL IN BEL	Prod. Fores	m Lon	e Star Pro	oducing (Company
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157°. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORVA ONLY OF Elev.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157°. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company Fill IN BELOW FOR REMEDIAL WORK RESORVS ONLY OF Elev.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157°. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company Fill IN BELOW FOR REMEDIAL WORK RESORVS ONLY OF Elev.	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157°. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORYS ONLY ORIGINAL WELL DATA		B. Haynes	FILL IN BE!	Prod. Forest	m Lon Li WORK REPOR Li Data	e Star Pre		
on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELIOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETD Completion Date Completion Date	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELIOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETD Completion Date Completion Date	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELIOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETD Completion Date Completion Date	on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157%. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6k. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORDINAL WELL DATA ORDINAL WELL DATA ORDINAL WELL DATA Completion Date) F Elev.	B. Haynes		Prod. Foren	M Lon	e Star Pro	1 10	Completion Date
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Fine Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Fine Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Fine Prod. Foreman Lone Star Producing Company	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN SELOW FOR REMEDIA: WORK REPORTS ONLY ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-11-6h	F Elev. 3,8	B. Haynes	9,3271	Prod. Foren	IN LOWER REPORT	e Star Pro	1 10	Completion Date
The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-64. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-14-64 Witnessed from the Permian Corporate Tubing Diameter OIL Star Producing Completion Date 2-14-64	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-64. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-14-64 Witnessed from the Permian Corporate Tubing Diameter OIL Star Producing Completion Date 2-14-64	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush eil was recovered on 10-28-64. Witnessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-14-64 Witnessed from the Permian Corporate Tubing Diameter OIL Star Producing Completion Date 2-14-64	on ticket #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fill IN BELOW FOR REMEDIAL WORK RESORTS ONLY ORIGINAL WELL DATA 2,891' 9,327' 9,290' 9157'-9161' Completion Date 2-11-6h; Winesard by In Sing Diameter Of Sing Diameter Of Sing Death	F Elev. 3,8 Tubing Dia	B. Haynes	9,3271 Tubing Depth	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	In Low Low WORK REPORTS DATA Suring Diameter	e Star Pro 275 ONLY commy laverya 57'-9161'		Completion Date 2-14-64
on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessard by B. Haynes Prod. Foreman Fill IN BELOW FOR REMEDIAL WORK RESTRIS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 1,3891' 9,327' 9,290' 9157'-9161' Completion Date 2-268 Dancter Publing Diameter Publing Diameter Publing Diameter Publing Diameter OR Stang Depth	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessard by B. Haynes Prod. Foreman Fill IN BELOW FOR REMEDIAL WORK RESTRIS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 1,3891' 9,327' 9,290' 9157'-9161' Completion Date 2-268 Dancter Publing Diameter Publing Diameter Publing Diameter Publing Diameter OR Stang Depth	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessard by B. Haynes Prod. Foreman Fill IN BELOW FOR REMEDIAL WORK RESTRIS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 1,3891' 9,327' 9,290' 9157'-9161' Completion Date 2-268 Dancter Publing Diameter Publing Diameter Publing Diameter Publing Diameter OR Stang Depth	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessed by B. Haynes Prod. Foreman Fine No. Foreman F	F Elev. 3,8 Tubing Dia	B. Haynes	9,3271 Tubing Depth	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	In Low Low WORK REPORTS DATA Suring Diameter	e Star Pro 275 ONLY commy laverya 57'-9161'	I C	Completion Date 2-14-64
on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finessard by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORYS ONLY ORIGINAL WELL DATA 9,391' 9,327' 9,290' 9,290' 9,157'-9161' 2-14-6h Ubing Diameter 2-3/88 O.D. E.U.E. 9,161' 5-1/28 O.D. Liner 9,32h'	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finesard by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORYS ONLY ORIGINAL WELL DATA 9,391' 9,327' 9,290' 9,290' 9,290' 9157'-9161' 2-14-6h Ubing Diameter 2-3/88 O.D. E.U.E. 9,161' 5-1/28 O.D. Liner 9,32h'	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started pumping and the 500 barrels flush oil was recovered on 10-28-6h. Finesard by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESORYS ONLY ORIGINAL WELL DATA 9,391' 9,327' 9,290' 9,290' 9,290' 9157'-9161' 2-14-6h Ubing Diameter 2-3/88 O.D. E.U.E. 9,161' 5-1/28 O.D. Liner 9,32h'	on ticket \$32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Fitnessard by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK MESORIS ONLY ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9157'-9161' 2-11-6h Ubing Diameter 2-3/88 O.D. E.U.E. 9,161' 5-1/2* O.D. Liner 9,321: 9,321	F Elev. 3,8 Subing Dia 2-3/8	B. Haynes [77] 391' Ineter O.D. B.U.E.	9,3271 Tubing Depth	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	In Low Low WORK REPORTS DATA Suring Diameter	e Star Pro 275 ONLY commy laverya 57'-9161'	I C	Completion Date 2-14-64
on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush eil was recovered on 10-28-6h. The started by B. Haynes Prod. Foresan Lone Star Producing Company FILL IN SELOW FOR REMEDIAL WORK MESORYS ONLY ORIGINAL WELL DATA 7 Blue. 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-3/6* O.D. B.U.E. 9,161' 5-1/2* O.D. Liner 9,32h' erforated interval(a)	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush eil was recovered on 10-28-6h. The started by B. Haynes Prod. Foresan Lone Star Producing Company FILL IN SELOW FOR REMEDIAL WORK MESORYS ONLY ORIGINAL WELL DATA 7 Blue. 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-3/6* O.D. B.U.E. 9,161' 5-1/2* O.D. Liner 9,32h' erforated interval(a)	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush eil was recovered on 10-28-6h. The started by B. Haynes Prod. Foresan Lone Star Producing Company FILL IN SELOW FOR REMEDIAL WORK MESORYS ONLY ORIGINAL WELL DATA 7 Blue. 3,891' 9,327' 9,290' 9157'-9161' Completion Date 2-3/6* O.D. B.U.E. 9,161' 5-1/2* O.D. Liner 9,32h' erforated interval(a)	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. The start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fig. 100 Prod. Foresan Lone Star Producing Company Fig. 100 Prod. Foresan Lone	F Elev. 3,8 ubing Dia 2-3/8	B. Haynes TD S91! meter O.D. B.U.E. Interval(2)	9,327 Tubing Depth 9,161	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	In Low Low WORK REPORTS DATA Suring Diameter	e Star Pro 275 ONLY commy laverya 57'-9161'	I C	Completion Date 2-14-64; pth
Innessed by B. Haynes Prod. Foreman Fill IN BELOW FOR REMEDIAL WORK RESERVATIONLY ORIGINAL WELL DATA Page 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Incessed by B. Haynes Prod. Foreman Fill IN SELOW FOR REMEDIAL WORK REPORTS ONLY Prod. To Salah Work Report on Salah Service Completion Date 3,891' 3,891' 9,327' 9,327' 9,321' 9,321' 2,161' 7,290' 1,5-1/2" O.D. Liner OIL Smag Depth 1,5-1/2" 1,5-1/2" O.D. Liner 9,321'	Incessed by B. Haynes Prod. Foreman Fill IN SELOW FOR REMEDIAL WORK REPORTS ONLY Prod. To Salah Work Report on Salah Service Completion Date 3,891' 3,891' 9,327' 9,327' 9,321' 9,321' 2,161' 7,290' 1,5-1/2" O.D. Liner OIL Smag Depth 1,5-1/2" 1,5-1/2" O.D. Liner 9,321'	Incessed by B. Haynes Prod. Foreman Fill IN SELOW FOR REMEDIAL WORK REPORTS ONLY Prod. To Salah Work Report on Salah Service Completion Date 3,891' 3,891' 9,327' 9,327' 9,321' 9,321' 2,161' 7,290' 1,5-1/2" O.D. Liner OIL Smag Depth 1,5-1/2" 1,5-1/2" O.D. Liner 9,321'	F Elev. 3,8 ubing Dia	B. Haynes TD S91! meter O.D. B.U.E. Interval(2)	9,327 Tubing Depth 9,161	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	In Low Low WORK REPORTS DATA Suring Diameter	e Star Pro 275 ONLY commy laverya 57'-9161'	I C	Completion Date 2-14-64
on ticket \$22166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	on ticket \$22166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	on ticket \$22166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well started by pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	on ticket \$22166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. B. Haynes Prod. Foreman FILL IN BELOW FOR REMEDIAL WORK RESORTS ONLY ORIGINAL WELL DATA PElev. 3,891' 9,327' 9,290' 9157'-9161' Tubing Depth 1-1/2" O.D. Liner 9,324' Professed Interval(a) 9,157' - 9,161'	F Elev. 3,8 ubing Dia 3/8 erforated	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157'	9,327 Tubing Depth 9,161	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	IN LONG REPORT 1 PATA PATA PATA PATA PATA PATA PATA P	e Star Process on Ly county lanerva 57'-9161'	I C	Completion Date 2-14-64
The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well starts pumping and the 500 barrels flush cil was recovered on 10-28-64. The start of the start	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well starts pumping and the 500 barrels flush cil was recovered on 10-28-64. The start of the start	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well starts pumping and the 500 barrels flush cil was recovered on 10-28-64. The start of the start	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-64. The start pumping and the 500 barrels flush eil was recovered on 10-28-64. Fill in selow for remain Lone Star Producing Company Fill in selow for remain Work Resorts only ORIGINAL Well Data 2,3891' 9,327' 9,290' 9,290' 9,157'-9151' 2-14-64 Perforated Interval(s) 9,157'-9,161' 9,157'-9,161' Per Hole Interval	F Elev. 3,8 ubing Dia 2-3/8 erforated	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157'	9,327 Tubing Depth 9,161	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290	IN LONG REPORT STATE OF STATE	e Star Process on Ly county lanerva 57'-9161'	I C	Completion Date 2-14-64
inessed by B. Haynes Prod. Foreman Fill in Selow For Research Work Research Only Selicion Start Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 3,891' 3,891' 3,891' 3,891' 4,307 5-1/2" O.D. Liner Sen Hole Interval B. Haynes Prod. Foreman Lone Star Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 9,27' 9,27' 9,290' 9,157'-9161' Sen Hole Interval Sen Hole Interval Abo Detrital	inessed by B. Haynes Prod. Foreman Fill in Selow For Research Work Research Only Selicion Start Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 3,891' 3,891' 3,891' 3,891' 4,307 5-1/2" O.D. Liner Sen Hole Interval B. Haynes Prod. Foreman Lone Star Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 9,27' 9,27' 9,290' 9,157'-9161' Sen Hole Interval Sen Hole Interval Abo Detrital	inessed by B. Haynes Prod. Foreman Fill in Selow For Research Work Research Only Selicion Start Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 3,891' 3,891' 3,891' 3,891' 4,307 5-1/2" O.D. Liner Sen Hole Interval B. Haynes Prod. Foreman Lone Star Producing Company Fill in Selow For Research Work Research Only ORDINAL WELL DATA 9,27' 9,27' 9,290' 9,157'-9161' Sen Hole Interval Sen Hole Interval Abo Detrital	inessed by B. Haynes Prod. Foreman Fill in SELOW FOR REMEDIAL WORK RESCRISONLY ORDINAL WORK RESCRISONLY PElev. 3,891' 9,327' 2810 January Polymenter Tubing Depth Diagnost Tubing Depth Tubing Depth Tubing Depth 29,157' - 9,161' Sen Hole Interval Polymenter Polymenter Tubing Depth Polymenter Polymenter Tubing Depth Polymenter Polymenter Tubing Depth Polymenter Polymenter Polymenter Polymenter Tubing Depth Polymenter	F Elev. 3,8 ubing Dia 3/8 erforated	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157'	9,327 Tubing Depth 9,161	Prod. Forem OW FOR REMED. ORIGINAL VE PATD 9,290	In Low Low WORK REPORTS 1 PATA 91 91 91 14 14 14 14 14 14 14 14 14 14 14 14 14	e Star Process on Ly county lanerva 57'-9161'	I C	Completion Date 2-14-64; pth
on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157:. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Encounter	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157:. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Encounter	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157:. Well started pumping and the 500 barrels flush oil was recovered on 10-28-64. Encounter	The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the 500 barrels flush oil was recovered on 10-28-64. Find the second pumping and the second	F Elev. 3,8 ubing Dia 3/8 erforated	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157'	9,327 Tubing Depth 9,161	Prod. Forem OW FOR REMED. ORIGINAL VE PATD 9,290	In Low Low WORK REPORTS 1 PATA 91 91 91 14 14 14 14 14 14 14 14 14 14 14 14 14	e Star Process on Ly county lanerva 57'-9161'	I C	Completion Date 2-14-64
inessed by B. Haynes Prod. Foreman Fill in Bellow MOR REMADULE WORK RESULTS ONLY ORIGINAL WELL DATA 3,891' abing Diameter Thing Depth Thing Temanics S. Abo Detrital	inessed by B. Haynes Prod. Foreman Fill in Bellow MOR REMADULE WORK RESULTS ONLY ORIGINAL WELL DATA 3,891' abing Diameter Thing Depth Thing Temanics S. Abo Detrital	inessed by B. Haynes Prod. Foreman Fill in Bellow MOR REMADULE WORK RESULTS ONLY ORIGINAL WELL DATA 3,891' abing Diameter Thing Depth Thing Temanics S. Abo Detrital	Inessed by B. Haynes Prod. Foreman Fill IN BELOW FOR REMARKATER Prod. Foreman Lone Star Producing Company Fill IN BELOW FOR REMARKATER Page 19, 157' - 9, 161' Sen Hole Interval ABO Detrital AESULTS OF WORK NEEDERS Page 20, 157' - 161' Page 21, 150' - 161' Page 31, 150' - 161' Page 41, 150' - 1	F Elev. 3,8 ubing Dia 3/8 e-3/8 erforated pen Hole	B. Haynes 391' meter O.D. B.U.E. Interval(a) 9,157'	9,327' Tubing Depth 9,161 - 9,161'	Prod. Foress OW FOR REKED! ORIGINAL WE PAID 9,290 5-	M LONG REPORT 1 PATA 1 91 Sing Diameter 1/2* O.D. Id Lucing Formatical Abo Detr	e Star Process of the Star	I C	Completion Date 2-14-64; pth
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start. pumping and the 500 barrels flush oil was recovered on 10-28-64. B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESPONDED ONLY ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9,157'-9161' Tubing Depth 9,161' 5-1/2" O.D. Liner Post Date of Oil Production Gas Production Water Projection Company RESULTS OF WILKLOFFE Test Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Production Company Test Date of Oil Production Gas Production Company Test Date of	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start. pumping and the 500 barrels flush oil was recovered on 10-28-64. B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESPONDED ONLY ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9,157'-9161' Tubing Depth 9,161' 5-1/2" O.D. Liner Post Date of Oil Production Gas Production Water Projection Company RESULTS OF WILKLOFFE Test Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Production Company Test Date of Oil Production Gas Production Company Test Date of	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157. Well start. pumping and the 500 barrels flush oil was recovered on 10-28-64. B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK RESPONDED ONLY ORIGINAL WELL DATA 3,891' 9,327' 9,290' 9,157'-9161' Tubing Depth 9,161' 5-1/2" O.D. Liner Post Date of Oil Production Gas Production Water Projection Company RESULTS OF WILKLOFFE Test Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Feet Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Water Projection Gas Company Test Date of Oil Production Gas Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Company Test Date of Oil Production Gas Production Company Test Date of Oil Production Gas Production Company Test Date of	tinessed by B. Haynes Prod. Foreman Lone Star Producing Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA 3,891' 3,891' 9,327' PART Star Producing Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA 3,891' 9,290' 9,290' 9,290' 9,290' 9,290' 9,290' 105 Snag Depth 2-3/6" O.D. E.U.E. 9,161' Fertorated Interval(s) 9,157' - 9,161' Fertorated Interval(s) Production RESULTS OF WILKLYEE Test Date of Oil Production RESULTS OF WILKLYEE Test Date of Oil Production Gas Production Water Production Gas Production Results of Wilkly EE Test Date of Oil Production Gas Production Water Production Gas Production Water Production Gas Production Gas Production Water Production Gas Production Gas Production Results of Water Production Gas Production Gas Production Results of Water Production Gas Production Gas Production Results of Water Production Gas Production Gas Production Gas Production Gas Production Water Production Gas Prod	F Elev. 3,8 ubing Dia 3/8 e-3/8 e-forated ben Hole	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157' Interval	9,327' Tubing Depth 9,161 - 9,161' Oil Production	Prod. Forest OW FOR REKED! ORIGINAL WE PAID 9,290 XESULTS OF W Gas Production	M LONG REPORT 1 PATA 1 91 Sing Diameter 1/2* O.D. Id Lucing Formatical Abo Detr	e Star Process of the Star	Il Sinng De	Completion Date 2-14-64 pth
Imessed by B. Haynes Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. FOLL IN SELOW FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. Follow For REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. E.U.E. 9,161' 9,27' 9,321' 9,290' 9157'-9161' 2-14-64 Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA PATO 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PHID 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DAT	Imessed by B. Haynes Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. FOLL IN SELOW FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. Follow For REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. E.U.E. 9,161' 9,27' 9,321' 9,290' 9157'-9161' 2-14-64 Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA PATO 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PHID 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DAT	Imessed by B. Haynes Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. FOLL IN SELOW FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. Follow For REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PROD. E.U.E. 9,161' 9,27' 9,321' 9,290' 9157'-9161' 2-14-64 Prod. Foreman Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA PATO 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA PHID 100 Star Producing Company Fig. 18 Selow FOR REMEDIAL WORK RECORDS ONLY ORIGINAL WELL DATA ORIGINAL WELL DAT	Inesaed by B. Haynes Prod. Foreman Fill IN BELOW FOR REMEDIAL WORK ARCHYSTONLY ORIGINAL WELL DATA ORIGINAL WELL DATA File Below Prod. Foreman File IN BELOW FOR REMEDIAL WORK ARCHYSTONLY ORIGINAL WELL DATA PROD File IN BELOW FOR REMEDIAL WORK ARCHYSTONLY ORIGINAL WELL DATA PROD File Below File Below ORIGINAL WELL DATA PROD File Below File Below ORIGINAL WELL DATA File Below Prod File Below ORIGINAL WELL DATA File Below ORIGINAL WELL DATA ORIGINAL WELL DATA File Below Prod File Below ORIGINAL WELL DATA File Below Prod ORIGINAL WELL DATA File Below Prod ORIGINAL WELL DATA File Below ORIGINAL WELL DATA File Below ORIGINAL WELL DATA ORIGINAL	F Elev. 3,8 ubing Dia 2-3/8 erforated pen Hole	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157' Interval	9,327' Tubing Depth 9,161 - 9,161' Oil Production	Prod. Forest OW FOR REKED! ORIGINAL WE PAID 9,290 XESULTS OF W Gas Production	M LONK REPORT PORTAL PATA 1 91 String Diameter 1/2* O.D. I1 Abo Detr OKKNYER Water Product	e Star Process on the star of	Il Sinng De 9,324	Completion Date 2-14-64 pth Gas Well Potentia
inessed by B. Haynes Prod. Foreman FILL IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA JOHN DATA JOHN DATA Completion Date 2-11-61 Total Date of Tobing Depth Senting Dispects P. 1000 and baseling Completion Date 2-11-61 OIL Sing Dispects P. 101 Sing Depth P. 102 O.D. Liner P. 102 O.D. Liner P. 103 Sing Depth P. 104 Sing Depth P. 104 Sing Depth P. 105 Sing Depth P.	inessed by B. Haynes Prod. Foreman FILL IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA JOHN DATA JOHN DATA Completion Date 2-11-61 Total Date of Tobing Depth Senting Dispects P. 1000 and baseling Completion Date 2-11-61 OIL Sing Dispects P. 101 Sing Depth P. 102 O.D. Liner P. 102 O.D. Liner P. 103 Sing Depth P. 104 Sing Depth P. 104 Sing Depth P. 105 Sing Depth P.	inessed by B. Haynes Prod. Foreman FILL IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA JOHN DATA JOHN DATA Completion Date 2-11-61 Total Date of Tobing Depth Senting Dispects P. 1000 and baseling Completion Date 2-11-61 OIL Sing Dispects P. 101 Sing Depth P. 102 O.D. Liner P. 102 O.D. Liner P. 103 Sing Depth P. 104 Sing Depth P. 104 Sing Depth P. 105 Sing Depth P.	inessed by B. Haynes Prod. Foreman FILL IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA James Fill IN BELOW FOR REMEDIAL WORK REPRESONLY ORIGINAL WELL DATA JOHN DATA JOHN DATA Completion Date 2-11-61 Total Date of Tobing Depth S-1/2* O.D. Liner 9,321 9,157' - 9,161' Fest Date of Test Date of Test Oil Production BPD Gas Production MCFPD Water Proinched GOR Gas Well Potential RESULTS OF WORK WEEP GORD GAS WELL Potential RESULTS OF WORK WELL POTENTIAL GORD GAS WELL POTENTIAL MCFPD	F Elev. 3,8 ubing Dia 2-3/8n erforated ben Hole Test Before	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157' Interval Date of Tes:	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD	Prod. Forest OW FOR REKED! ORIGINAL WE PAID 9,290 XESULTS OF W Gas Production	M LONK REPORT PORTAL PATA 1 91 String Diameter 1/2* O.D. I1 Abo Detr OKKNYER Water Product	e Star Process on the star of	Il Sinng De 9,324	Completion Date 2-14-64 pth Gas Well Potentia
on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6k. Fill N BELOW FOR REMEDIA: WORK RESTRISSINLY ORIGINAL Wise Data 3,891' 9,327' 9,157 9,161' 9,290' 9157'-9161' 2-1k-6k Tubing Diameter	on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6k. Fill N BELOW FOR REMEDIA: WORK RESTRISSINLY ORIGINAL Wise Data 3,891' 9,327' 9,157 9,161' 9,290' 9157'-9161' 2-1k-6k Tubing Diameter	on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6k. Fill N BELOW FOR REMEDIA: WORK RESTRISSINLY ORIGINAL Wise Data 3,891' 9,327' 9,157 9,161' 9,290' 9157'-9161' 2-1k-6k Tubing Diameter	on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6k. Fill N BELOW FOR REMEDIA: WORK RESTRISSINLY ORIGINAL Wise Data 3,891' 9,327' 9,157 9,161' 9,290' 9157'-9161' 2-1k-6k Tubing Diameter	F Elev. 3,8 ubing Dia 2-3/8n erforated ben Hole Test Before	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157' Interval Date of Tes:	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD	Prod. Forest OW FOR REKED, ORIGINAL WE PAID 9,290 XESULTS OF W Gas Production MCFPD	M LONK RESONAL WORK RESONAL DATA 1 91 String Diameter 1/2 0.D. Id Abo Detr ORKNYER Water Product BPD	e Star Process on the Control of Cubic Cubic	Il Sinng De 9,324	Completion Date 2-14-64; pth Gas Well Potentia
Interest #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	Interest #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	Interest #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	Interest #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	F Elev. 3,8 bing Dia 3/8 erforated sen Hole Test Before orkover	B. Haynes 391' meter 0.D. B.U.E. Interval(a) 9,157' Interval Date of Tes:	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD	Prod. Forest OW FOR REKED, ORIGINAL WE PAID 9,290 XESULTS OF W Gas Production MCFPD	M LONK RESONAL WORK RESONAL DATA 1 91 String Diameter 1/2 0.D. Id Abo Detr ORKNYER Water Product BPD	e Star Process on the Control of Cubic Cubic	Il Sinng De 9,324	Completion Date 2-14-64; pth Gas Well Potenti
Interest of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Prod. Foreman Lone Star Producing Company	Interest of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Prod. Foreman Lone Star Producing Company	Interest of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Prod. Foreman Lone Star Producing Company	Interest of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Prod. Foreman Lone Star Producing Company	F Elev. 3,8 abing Dia 3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter O.D. B.U.E. Interval(a) 9,157' Interval Date of Tes: 9-18-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35	Prod. Forest OW FOR REMEDI ORIGINAL WE PRID 9,290 SESULTS OF W Gas Production MC FPD	M LONK RESONAL WORK RESONAL DATA 1 91 String Diameter 1/2 0.D. Id Abo Detr ORKNYER Water Product BPD	e Star Process on the Control of Cubic Cubic	Il Sinng De 9,324	Completion Date 2-14-64; pth Gas Well Potenti
The well took all liquid on a vacuum with a strong vacuum at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fill IN BELOW FOR REMEDIAL WORK REFORMS ONLY ORDINAL WELL DATA 3,891' 9,327' 9BTB 3,891' 9,321' 9.290' 9157'-9161' Completion Date -3/8" O.D. E.U.E. 9,161' 5-1/2" O.D. Liner Full Stang Depth -3/8" O.D. E.U.E. 9,161' en Hole Interval Test Date of Test Oil Production & Gord Control of the Stang Depth According Foundations & BPD Gas Production & Star Production & Gord Control of the Stang Depth	The well took all liquid on a vacuum with a strong vacuum at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fill IN BELOW FOR REMEDIAL WORK REFORMS ONLY ORDINAL WELL DATA 3,891' 9,327' 9BTB 3,891' 9,321' 9.290' 9157'-9161' Completion Date -3/8" O.D. E.U.E. 9,161' 5-1/2" O.D. Liner Full Stang Depth -3/8" O.D. E.U.E. 9,161' en Hole Interval Test Date of Test Oil Production & Gord Control of the Stang Depth According Foundations & BPD Gas Production & Star Production & Gord Control of the Stang Depth	The well took all liquid on a vacuum with a strong vacuum at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fill IN BELOW FOR REMEDIAL WORK REFORMS ONLY ORDINAL WELL DATA 3,891' 9,327' 9BTB 3,891' 9,321' 9.290' 9157'-9161' Completion Date -3/8" O.D. E.U.E. 9,161' 5-1/2" O.D. Liner Full Stang Depth -3/8" O.D. E.U.E. 9,161' en Hole Interval Test Date of Test Oil Production & Gord Control of the Stang Depth According Foundations & BPD Gas Production & Star Production & Gord Control of the Stang Depth	The well took all liquid on a vacuum with a strong vacuum at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6h. Fill IN BELOW FOR REMEDIAL WORK REFORMS ONLY ORDINAL WELL DATA 3,891' 9,327' 9BTB 3,891' 9,321' 9.290' 9157'-9161' Completion Date -3/8" O.D. E.U.E. 9,161' 5-1/2" O.D. Liner Full Stang Depth -3/8" O.D. E.U.E. 9,161' en Hole Interval Test Date of Test Oil Production & Gord Control of the Stang Depth According Foundations & BPD Gas Production & Star Production & Gord Control of the Stang Depth	F Elev. 3,8 abing Dia 3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter O.D. B.U.E. Interval(a) 9,157' Interval Date of Tes: 9-18-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35	Prod. Forest OW FOR REMEDI ORIGINAL WE PRID 9,290 SESULTS OF W Gas Production MC FPD	In Ion Li WORK REPORT Li DATA 1 91 Saling Diameter 1/2 0.D. Id Abo Detr ORKNIER Water Product BPD 2	e Star Promote Sta	Il Sinng De 9,324 GOR feet/Bbl	Completion Date 2-14-64; pth Gas Well Potenti
inessed by B. Haynes Prod. Foreman Fill in BELOW FOR REMAINATION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION ABOD DETRICAL ACTION FOR Well Potential RESULTS OF AN EXCLUSE Test Date of Test Of Production BPD Gas Production BPD GAS Production BPD GAS PRODUCTION PRODUCTION RESULTS OF AN EXCLUSE Test Test Date of Test Of Production BPD GAS Production BPD GAS Production BPD GAS Production PROD	inessed by B. Haynes Prod. Foreman Fill in BELOW FOR REMAINATION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION ABOD DETRICAL ACTION FOR Well Potential RESULTS OF AN EXCLUSE Test Date of Test Of Production BPD Gas Production BPD GAS Production BPD GAS PRODUCTION PRODUCTION RESULTS OF AN EXCLUSE Test Test Date of Test Of Production BPD GAS Production BPD GAS Production BPD GAS Production PROD	inessed by B. Haynes Prod. Foreman Fill in BELOW FOR REMAINATION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION ABOD DETRICAL ACTION FOR Well Potential RESULTS OF AN EXCLUSE Test Date of Test Of Production BPD Gas Production BPD GAS Production BPD GAS PRODUCTION PRODUCTION RESULTS OF AN EXCLUSE Test Test Date of Test Of Production BPD GAS Production BPD GAS Production BPD GAS Production PROD	inessed by B. Haynes Prod. Foreman Fill in BELOW FOR REMAINATION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION Fill in BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FILL IN BELOW FOR REMAINATION PRODUCTION ABOD DETRICAL ACTION FOR Well Potential RESULTS OF AN EXCLUSE Test Date of Test Of Production BPD Gas Production BPD GAS Production BPD GAS PRODUCTION PRODUCTION RESULTS OF AN EXCLUSE Test Test Date of Test Of Production BPD GAS Production BPD GAS Production BPD GAS Production PROD	F Elev. 3,8 abing Dia 3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter O.D. B.U.E. Interval(a) 9,157' Interval Date of Tes: 9-18-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290 RESULTS OF W Gas Production MCFPD 100 200	In Ion Li WORK REPOR Li DATA 1 91 Sing Diameter 1/2 0.D. I4 Cock NYER Water Product BPD 2 Trace	e Star Promotes on the country of th	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
Interest #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never may pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	Interest #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never may pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	Interest #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never may pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	Interest #32166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never may pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. Haynes	F Elev. 3,8 bing Dia -3/8 erforated en Hole Test Before orkover	B. Haynes 391' meter 0.D. B.U.E. Interval Date of Tes: 9-18-64 10-28-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290 RESULTS OF W Gas Production MC FPD 100 200	In Ion Li WORK REPORT Li DATA Paring Diameter 1/2" O.D. II Cock Over Water Product BPD 2 Trace be reby certify that	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potenti MCFPD
tinesand by B. Haynes Prod. Foreman Fig. 1. No Fig.	tinesand by B. Haynes Prod. Foreman Fig. 1. No Fig.	tinesand by B. Haynes Prod. Foreman Fig. 1. No Fig.	tinesand by B. Haynes Prod. Foreman Fig. 1. No Fig.	F Elev. 3,8 abing Dia 2-3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter 0.D. B.U.E. Interval Date of Tes: 9-18-64 10-28-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290 RESULTS OF W Gas Production MC FPD 100 200	In Ion Li WORK REPORT Li DATA Paring Diameter 1/2" O.D. II Cock Over Water Product BPD 2 Trace be reby certify that	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
tinessed by B. Haynes Prod. Foreman Fig. 1. No Ellow FOR REMEDIAL WORK MRS NRS NRS NRS NRS NRS NRS NRS NRS NRS N	tinesand by B. Haynes Prod. Foreman Fig. 1. No Eller 10 10 10 10 10 10 10 10 10 10 10 10 10	tinesand by B. Haynes Prod. Foreman Fig. 1. No Eller 10 10 10 10 10 10 10 10 10 10 10 10 10	tinesand by B. Haynes Prod. Foreman Fig. 1. No Eller 10 10 10 10 10 10 10 10 10 10 10 10 10	F Elev. 3,8 abing Dia 2-3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter 0.D. B.U.E. Interval Date of Tes: 9-18-64 10-28-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290 RESULTS OF W Gas Production MC FPD 100 200	In Ion Li WORK REPORT Li DATA Paring Diameter 1/2" O.D. II Cock Over Water Product BPD 2 Trace be reby certify that	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potenti MCFPD
tinesand by B. Haynes Prod. Foreman Fig. 1. No BELOW FOR REMINIAL WINK NET Producing Company Fig. 1. No BELOW FOR REMINIAL WINK NET PROJECT Date 3,891'	tinesand by B. Haynes Prod. Foreman Fig. 1. No BELOW FOR REMINIAL WINK NET Producing Company Fig. 1. No BELOW FOR REMINIAL WINK NET PROJECT Date 3,891'	tinesand by B. Haynes Prod. Foreman Fig. 1. No BELOW FOR REMINIAL WINK NET Producing Company Fig. 1. No BELOW FOR REMINIAL WINK NET PROJECT Date 3,891'	tinesand by B. Haynes Prod. Foreman Fig. 1. No BELOW FOR REMINIAL WINK NET Producing Company Fig. 1. No BELOW FOR REMINIAL WINK NET PROJECT Date 3,891'	F Elev. 3,8 abing Dia 2-3/8 erforated ben Hole Test Before orkover After	B. Haynes 391' meter 0.D. B.U.E. Interval Date of Tes: 9-18-64 10-28-64	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REMED. ORIGINAL WE PAID 9,290 RESULTS OF W Gas Production MC FPD 100 200	In Ion Li WORK REPORT Li DATA Paring Diameter 1/2" O.D. II Cock Over Water Product BPD 2 Trace be reby certify that	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per sinute. The well teek all liquid on a vasuum with a strong vasuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. File in Selow For Remidia, Work Resortion F. Sampleton Date 23,891' 9,227' 9,290' 9,32h' completion Date 2-1h-6h 9,32h' completion Date 3,200' 9,32h' control of the feet of th	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per sinute. The well teek all liquid on a vasuum with a strong vasuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. File in Selow For Remidia, Work Resortion F. Sampleton Date 23,891' 9,227' 9,290' 9,32h' completion Date 2-1h-6h 9,32h' completion Date 3,200' 9,32h' control of the feet of th	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per sinute. The well teek all liquid on a vasuum with a strong vasuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. File in Selow For Remidia, Work Resortion F. Sampleton Date 23,891' 9,227' 9,290' 9,32h' completion Date 2-1h-6h 9,32h' completion Date 3,200' 9,32h' control of the feet of th	on ticket \$2166, dated 9-21-6h. Liquid was pumped at the rate of 3.5 barrels per sinute. The well teek all liquid on a vasuum with a strong vasuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-6h. File in Selow For Remidia, Work Resortion F. Sampleton Date 23,891' 9,227' 9,290' 9,32h' completion Date 2-1h-6h 9,32h' completion Date 3,200' 9,32h' control of the feet of th	F Elev. 3,8 abing Dia 3/8 erforated ben Hole Test Before orkover After orkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED! ORIGINAL WE PRID 9,290 XESULTS OF W Gas Production MCFPD 40	M LORK REPORT OF WORK REPORT OF STATE O	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
on ticket \$2166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never may pump pressure encountered at all. Rods and pump were run to 9,157'. Well starte pumping and the 500 barrels flush eil was recovered on 10-28-64. Fill N BELOW FOR REMISSIAN WORK REFORMISSION. Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Fill N BELOW FOR REMISSION. Lone Star Producing Company Completion Date of Completion Date Star Producing Company Completion Date Star Producing Compan	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start-pumping and the 500 barrels flush oil was recovered on 10-28-64. Prod. Foresam Lone Star Producing Company	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start-pumping and the 500 barrels flush oil was recovered on 10-28-64. Prod. Foresam Lone Star Producing Company	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per sinute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company Fill in sellow for research work sellow for research pumping and the 500 barrels flush oil was recovered on 10-28-64. Price Prod. Foreman Lone Star Producing Company Fill in sellow for research work sellow for research pumping and the 500 barrels flush oil was recovered on 10-28-64. Price Prod. Foreman Lone Star Producing Company Fill in sellow for research work sellow for research pumping and the 500 barrels Price Price Prod. Foreman Lone Star Producing Company Fill in sellow for research pumping and the foreman Price Price Price Price Pr	F Elev. 3,8 ubing Dia 3/8 erforated ben Hole Test Before Vorkover After Vorkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED! ORIGINAL WE PRID 9,290 XESULTS OF W Gas Production MCFPD 40	M LORK REPORT OF WORK REPORT OF STATE O	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was pumping and the 500 barrels flush oil was recovered on 10-28-64. Figure Prod. Foreman Lone Star Producing Company Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when remains a pumped at the rate of the remains of the rem	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was pumping and the 500 barrels flush oil was recovered on 10-28-64. Figure Prod. Foreman Lone Star Producing Company Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when remains a pumped at the rate of the remains of the rem	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was pumping and the 500 barrels flush oil was recovered on 10-28-64. Figure Prod. Foreman Lone Star Producing Company Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when recovered on 10-28-64. Fill in sellow for remains when remains a pumped at the rate of the remains of the rem	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	F Elev. 3,8 ubing Dia 2-3/8 erforated pen Hole Test Before Vorkover After Vorkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED! ORIGINAL WE PRID 9,290 XESULTS OF W Gas Production MCFPD 40	M LORK REPORT OF WORK REPORT OF STATE O	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. pumping and the 500 barrels flush eil was recovered on 10-28-64. FILLIN SELON FOR REMEDIA: WORK RESORTS ONLY FIL	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. pumping and the 500 barrels flush eil was recovered on 10-28-64. FILLIN SELON FOR REMEDIA: WORK RESORTS ONLY FIL	on ticket #32166, dated 9-21-64. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start. pumping and the 500 barrels flush eil was recovered on 10-28-64. FILLIN SELON FOR REMEDIA: WORK RESORTS ONLY FIL	on ticket #32166, dated 9-21-6k. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush eil was recovered on 10-28-6k. Prod. Foreman Lone Star Producing Company Fill in Selow FOR REMEDIA, WORK RESORTS ONLY Fill in Selow FOR REMEDIA, WORK RESORTS ONLY 3,891' 9,221' 9,290' 9157'-9161' 2-11-6k 2-11-6k 3,891' 19,290' 9,257'-9161' 2-11-6k Tobing Depth 19,290' 9,257'-9161' 2-11-6k Tobing Depth 19,290' 9,257'-9161' 9,290' 9,257'-9161' 9,291' Feel Hole Interval ABO Detrital AESULTS OF MORE Production Representation GOR Cast Ceter/Bbl MCFPD Test Date of Test Oil Production BPD Gas Production Representation Gord Cast Ceter/Bbl MCFPD OIL CONSERVATION COMMISSION	F Elev. 3,8 ubing Dia 2-3/8 erforated ben Hole Test Before Torkover After orkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED! ORIGINAL WE PRID 9,290 XESULTS OF W Gas Production MCFPD 40	M LORK REPORT OF WORK REPORT OF STATE O	e Star Promote Sta	Il Sanng De 9,324 GOR feet/Bbl	Completion Date Pth Gas Well Potentia MCFPD
on ticket \$22166, dated 9-21-61. Educid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush cil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	on ticket \$22166, dated 9-21-61. Educid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush cil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	on ticket \$22166, dated 9-21-61. Educid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush cil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	on ticket \$22166, dated 9-21-61. Educid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at and of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush cil was recovered on 10-28-64. Prod. Foreman Lone Star Producing Company	F Elev. 3,8 ubing Dia 2-3/8 erforated ben Hole Test Before Torkover After orkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR RENED! ORIGINAL WE PRID 9,290 RESULTS OF W Gas Production MCFPD LO 20	In Ion Li WORK REPORT Li DATA Planing Diameter 1/2° O.D. Id Conting Formatical Abo Detr Correction Water Product BPD 2 Trace berreby certify that the best of my kn	e Star Promotes on	GOR feet/Bbl	Gas Well Potentia MCFPD
on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in Selon For the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY SELON FOR REMICIAL WORK REPORTS ONLY FILE IN SELON FOR REMICIAL WORK REPORT	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in Selon For the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY SELON FOR REMICIAL WORK REPORTS ONLY FILE IN SELON FOR REMICIAL WORK REPORT	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in Selon For the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY SELON FOR REMICIAL WORK REPORTS ONLY FILE IN SELON FOR REMICIAL WORK REPORT	on ticket #32166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in Selon For the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY Selicitation of the pumping and the 500 barrels flush oil was recovered on 10-28-64. File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY File in SELON FOR REMICIAL WORK REPORTS ONLY SELON FOR REMICIAL WORK REPORTS ONLY FILE IN SELON FOR REMICIAL WORK REPORT	F Elev. 3,8 ubing Dia 3-3/8 erforated ben Hole Test Before forkover After forkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR RENED! ORIGINAL WE PRID 9,290 RESULTS OF W Gas Production MCFPD LO 20	In Ion Li WORK REPORT Li DATA Planing Diameter 1/2° O.D. Id Conting Formatical Abo Detr Correction Water Product BPD 2 Trace berreby certify that the best of my kn	e Star Promotes on	GOR feet/Bbl	Gas Well Potentia MCFPD
In ticket #32166, dated 9-21-61. Idquid was pumped at the rate of 3.5 harrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pumping and the 500 harrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producting Company	In ticket #32166, dated 9-21-61. Idquid was pumped at the rate of 3.5 harrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pumping and the 500 harrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producting Company	In ticket #32166, dated 9-21-61. Idquid was pumped at the rate of 3.5 harrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pumping and the 500 harrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producting Company	In ticket #32166, dated 9-21-61. Idquid was pumped at the rate of 3.5 harrels per minute. The well teek all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pumping and the 500 harrels flush oil was recovered on 10-28-64. Prod. Foreman Lone Star Producting Company	F Elev. 3,8 abing Dia -3/8 erforated ben Hole Test Before orkover After orkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED D ORIGINAL WE PAID 9,290 AESULTS OF W Gas Production MCFPD 40	In Ion Li WORK REPOR Li DATA Paring Diameter 1/2" O.D. Id Cock NYER Water Product BPD 2 Trace be reby certify that of the best of my kn Licion Listrict Product List	e Star Promotes on	GOR feet/Bbl	Gas Well Potenti
on ticket \$2166, dated 9-21-61. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-64. Fill N SELOW FOR REMEDIAL WORK SECONIC ORDER OF THE STATE OF THE SELOW FOR TH	on ticket \$32166, dated 9-21-ch. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-ch. Fill N SE ON FOR REMAIN. WORK SECTED DATA PELON FOR REMAIN. WORK SECTED DATA 3,891' 9,227' 957L DATA Completion Date 3,891' 9,227' 9,250' 9157'-9161' Completion Date -3/89 O.D. E.U.E. 9,161' 5-1/2* O.D. Liner 9,324' reformed faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town and the 500 barrels flush oil was recovered on 10-28-ch. Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. SECTED DATA APPENDIX FOR THE PRODUCT OF THE PRO	on ticket \$32166, dated 9-21-ch. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-ch. Fill N SE ON FOR REMAIN. WORK SECTED DATA PELON FOR REMAIN. WORK SECTED DATA 3,891' 9,227' 957L DATA Completion Date 3,891' 9,227' 9,250' 9157'-9161' Completion Date -3/89 O.D. E.U.E. 9,161' 5-1/2* O.D. Liner 9,324' reformed faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town and the 500 barrels flush oil was recovered on 10-28-ch. Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. SECTED DATA APPENDIX FOR THE PRODUCT OF THE PRO	on ticket \$32166, dated 9-21-ch. Liquid was pumped at the rate of 3.5 barrels per minute. The well took all liquid on a vacuum with a strong vacuum at end of pumping. There was never any pump pressure encountered at all. Rods and pump were run to 9,157'. Well start pumping and the 500 barrels flush oil was recovered on 10-28-ch. Fill N SE ON FOR REMAIN. WORK SECTED DATA PELON FOR REMAIN. WORK SECTED DATA 3,891' 9,227' 957L DATA Completion Date 3,891' 9,227' 9,250' 9157'-9161' Completion Date -3/89 O.D. E.U.E. 9,161' 5-1/2* O.D. Liner 9,324' reformed faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town and the 500 barrels flush oil was recovered on 10-28-ch. Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. WORK SECTED DATA Town Block faceval(s) 9,157' - 9,161' SECOND TOWN FOR REMAIN. SECTED DATA APPENDIX FOR THE PRODUCT OF THE PRO	F Elev. 3,8 ubing Dia 3-3/8 erforated ben Hole Test Before forkover After forkover	Date of Tes: 9-18-64 OIL CONSERVAT	9,327' Tubing Depth 9,161 - 9,161' Oil Production BPD 1.35 5.40	Prod. Forest OW FOR REKED, ORIGINAL WE PRID 9,290 XESULTS OF W Gas Production MCFPD 100 200	M LORK REPORT 1 PATA Paring Diameter 1/2" O.D. IA Cock NYER Water Product BPD 2 Trace bereby certify that or the best of my kn	the information whedge.	GOR feet/Bbl 555	Gas Well Potenti