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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 1.0.0	U.S.G.S.	FICE	(Rev 3-55)											
Submit to appropriate District Office on part Completes 10th State	TRANSPO	0750		M	MISCELLANEOUS REPORTS ON WELLS TO CO.									
Name of Company Address South Star Producting Company THIS IS A REPORT OF: (Check appropriate block) County Leas	L	OPERATOR (Submit to appropriate District Office as per Commities) (Name 1106)												
Well No. Unit Letter Section Towards Range Sole														
## Witnessed by See attached sheet. This is a Report Off (Check appropriate block) Company Company		ne Star I	Producting											
Date Work Performed	Lease	lantic Si	tate	Wel					R	lange				
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations				Pool Sandh Tarah	_ 			County	··············					
Beginning Drilling Operations Casing Test and Cement Job Morktower.						(Chach a	(bbeoberie		<u> </u>					
Plagging Remedial Work Work done, nature and quantity of materials used, and results obtained.	Beginning Drilling Operations Casing Test and Cement Job A Other (Explain):													
Witnessed by R. C. Watson FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. J. 87. Tobic Diameter Tubing Depth 5-1/8" O.D. Ell 5-1/8" O.D. Liner Performed linerval Open Hole Interval Open Hole Interval Test T	Workness													
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