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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8428

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator A. C. Holder	8. Farm or Lease Name LSA
3. Address of Operator Box 1476, Lovington, New Mexico 88260	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Double "A" Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3881 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and Recomplete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back to 9124--perforated 8824-32, 8838-40, 8858-62, 8868-70, 8932-42.
Treated perforations 8932-42 with 1,000 gal. MCA and 3,000 gal. CRA. Treated
perforations 8824 to 8870 with 500 gal. MCA and 5,000 Gal. CRA. Well put on
production June 7, 1965, pump agitated flow 71.39 bbls. 9 hours (Calculated 190 bbls.
24 hours) 30 pound tubing pressure, 75 pound casing pressure, 53,100 CFG per day,
pumping through 24/64 choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.C. Holder* TITLE Operator DATE June 7, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: