### SANTA FE, NEW MEXICO

# APPLICATION FOR MULTIPLE COMPLETION

C. C.

Lease   Well No.   Atlantic State   Lease   Well No.   Lease	perator	Lone Star Pro	fueing Company	County FER 21	Folurosy 20, 1964
Section   Township	ddress	New MATE MAR	land Forms 70309		
Has the New Mexico Oil Conservation Commission herectfore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO	ocation U				Range
If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.:  The following facts are submitted:  Lower Zone  a. Name of Pool and Formation  b. Top and Bottom of Pay Section (Perforations)  c. Type of production (Oil or Gas)  d. Method of Production (Flowing or Artificial Lift)  The following are attached. (Please mark YES or NO)  Yes  a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centrall and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diam and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.  b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses o operators of all leases offsetting applicant's lease.  c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operator have been furnished copies of the application. *  d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112—A.)  List all offset operators to the leaves on which this well is located together with their correct mailing address.	Well	0	30		36-8
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			(company), and that I am author	rized by said company to make this r	eport; and that this report was prepare
CERTIFICATE: 1, the undersigned, state that I am the of the of the of the (company), and that I am authorized by said company to make this report; and that this report was prepare					
	Сопал	nission will hold the	application for a period of twent	a application for administrative appro ty (20) days from date of receipt by t	Signature  oval, the New Mexico Oil Conservation  he Commission's Santa Fe office. If,  fice, the application will then be proce

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

### February 20, 1964

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

### Gentlemen:

Attached hereto is our "Application For Multiple Completion" in triplicate and a plat showing the location of our Atlantic State No. 1 well located in Section 30, Township 17-S, Range 36-E, Lea County, New Mexico.

Should a public hearing be necessary to authorize this multiple completion, please consider this letter as our request for the subject hearing.

Yours very truly,

J. D. Ochsner

District Engineer

JDO:vjd

oc: New Mexico Oil Conservation Commission, Hobbs M. O. Attebery

Demon Holditch

Attach-

## February 20, 190kg

Per Merico Oll Conservation Commission C. C. Box 2088 Santa Fe, New Mexico 87501

#### : Home Line?

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no: New Surface this was vestion toomicalon, dobbs -

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-(C)5557.