NUMBER OF COPIES ECC C.STHIBUT SANTA FE FILE U.S.G.S LAND OFFICE TRANSPORTER OIL GAS PHORATION OFFICE OPERATOR			NEW MEXICO MISCELL	ANEOU	S REP	HOBBS Ports o	N WELL	S C. C.	FORM C-103 (Rev 3-55)
Name of Company Lone St	ar Produc	ing Company			4815,	Midland,	Texas	<u>79702</u>	
Lease	c State "	Rit	Well No. U	Unit Letter H	Section 30	Township		Rang	ge 36-E
Date Work Performe		Pool	······	<u> </u>		County)U ~ 5
		South Douh	DIE A-Abo 5 a report o	E. (Chart	abbacher	the history	Lea		
Beginning Dril	lling Operation		asing Test and				Explain):	<u></u>	
Plugging			emedial Work	-	1		• •		
ture Survey 2	7-5/8" 0.3 Se cellar. 2,500' free	D. 26.40# Ne Set caming m surface.	; at 3,6181	' cement	ed wit	h 600 sa	cks. To	p cem	te shoe and ant by Tempera- for 30 minutes.
No pressure 1		A.D. GURTUR							
No pressure 1			Position Sr. Prod	d. Forem	LEN	Company Lone St	ar Produ		
No pressure 1	.088.		Position Sr. Prod	d. Forem	HETR. WORK RE	Company Lone St	ar Produ		
No pressure 1	.088.		Position Sr. Prod	i. Porem	HETR. WORK RE	Company Lone St	ar Produ	icing (
Witnessed by	C. Watsen		Position Sr. Prod LOW FOR RE ORIGIN	d. Forem Medial V Al Well I	HETR. WORK RE	Company Lone St EPORTS Of Producing	ar Produ NLY	icing (Company ompletion Date
No pressure 1 Witnessed by B. D F Elev.	C. Watson	FILL IN BEI	Position Sr. Prod LOW FOR RE ORIGIN	d. Forem Medial V Al Well I	NEM WORK RE DATA	Company Lone St EPORTS Of Producing	ar Produ NLY	cing (Company ompletion Date
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter	C. Watson	FILL IN BEI	Position Sr. Prod LOW FOR RE ORIGIN	d. Forem MEDIAL V AL WELL I Oil Stri	NEM WORK RE DATA	Company Lone St PORTS 01 Producing	ar Produ NLY	cing (Company ompletion Date
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval(C. Watson	FILL IN BEI	Position Sr. Prod LOW FOR RE ORIGIN P F T D	d. Forem MEDIAL V AL WELL I Oil Stri	NGRK RE DATA ing Diame	Company Lone St PORTS 01 Producing	ar Produ NLY	cing (Company ompletion Date
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval	C. Watson	FILL IN BEI	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS n Gas Pro	d. Forem MEDIAL V AL WELL I Oil Stri Produci	WORK RE DATA ing Diame ing Forma KOVER Water F	Company Lone St PORTS 01 Producing	ar Produ NLY	Cc tring Dep R	Company ompletion Date
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval(Open Hole Interval	C. Watson T D s) Date of	FILL IN BE Tubing Depth Oil Production	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS n Gas Pro	d. Forem MEDIAL V AL WELL I Oil Stri Produci S OF WORI	WORK RE DATA ing Diame ing Forma KOVER Water F	Company Lone St PORTS Of Producing eter ation(s)	GOI	Cc tring Dep R	Company completion Date oth Gas Well Potential
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before	C. Watson T D s) Date of	FILL IN BE Tubing Depth Oil Production	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS n Gas Pro	d. Forem MEDIAL V AL WELL I Oil Stri Produci S OF WORI	WORK RE DATA ing Diame ing Forma KOVER Water F	Company Lone St PORTS Of Producing eter ation(s)	GOI	Cc tring Dep R	Company completion Date oth Gas Well Potential
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	C. Watson T D s) Date of Test	FILL IN BE Tubing Depth Oil Production	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS a Gas Pro MC H	d. Forem MEDIAL V AL WELL I Oil Stri Produci S OF WOR oduction FPD	MORK RE DATA ing Diame ing Forma KOVER Water F B	Company Lone St EPORTS 01 Producing etter ation(s) Production SPD	GOI Cubic fee	Cc Cc tring Dep R tr/Bbl	Company completion Date oth Gas Well Potential
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	C. Watson T D s) Date of Test	FILL IN BE Tubing Depth Oil Production BPD	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS a Gas Pro MC H	d. Forem MEDIAL V AL WELL I Oil Stri Produci S OF WOR oduction FPD	NGRK RE DATA ing Diame ing Forma KOVER Water F B water f B eby certif e best of	Company Lone St E PORTS 01 Producing eter ation(s) Production B P D Fy that the in my knowledge	GO Cubic fee	Cc Cc tring Dep R tr/Bbl	Company completion Date oth Gas Well Potential MCFPD
No pressure 1 Witnessed by B. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover OI	C. Watson T D s) Date of Test	FILL IN BE Tubing Depth Oil Production BPD	Position Sr. Prod LOW FOR RE ORIGIN P H T D RESULTS a Gas Pro MC H	d. Porem MEDIAL V AL WELL I Oil Stri Production FPD I here to the Name Positi	MORK RE DATA ing Diame ing Forma KOVER Water F B eby certif e best of c. ion	Company Lone St E PORTS Of Producing eter ation(s) Production P D Fy that the in my knowledge	GO Cubic fee	Cc Cc tring Dep R et/Bbl	Company completion Date oth Gas Well Potential MCFPD we is true and complete