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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

E-7586

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name Gulf State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT CENTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 17-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat <i>Lea</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3,882' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 9, 10 & 11, 1968: Perforated 4 1/2" OD casing 1 hole per foot at 8705', 8710', 8714', 8747', 8750', 8753', 8822', 8824', 8948', 8950', 9080' and 9083'. Set Retrievable Bridge Plug above perforations 9171' to 9178' (7'). Tested bridge plug to 4000#, tested O.K. Treated perforations from 8705' to 9083' with 500 gallons 15% MCA, 2,500 gallons 28% N.E. and 1,500 gallons 5% N.E. acid. Used ball sealers and broke down all new perforations. Retrieved bridge plug and reran tubing and rods. Put well back on pump. Zone now open from 8705' to 9178', total of 19 holes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Watson TITLE Asst. Dist. Prod. Supt. DATE April 30, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: