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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-7586</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>		8. Farm or Lease Name <b>Gulf State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>17-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>South Double A-Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3,882' D.F.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional holes in Abo Detritial zone 8705' to 9083', 12 holes. Acidise with 4,500 gallons with retrievable bridge plug set at 9140' to keep acid off perforations 9171' to 9178' (7'), zone well now produces from. Ball sealers will be used to break all perforations down. After well has been acidised, will swab test, retrieve retrievable plug and put well back on pump.

Would like to begin work April 8, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Meed TITLE Dist. Prod. Supt. DATE April 4, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: