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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1206A14 '64)

Name of Company <b>Lone Star Producing Company</b>		Address <b>Box 4815, Midland, Texas 79702</b>	
Lease <b>Gulf State</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>20</b>
Township <b>17-S</b>		Range <b>36-E</b>	
Date Work Performed	Pool <b>Undesignated</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion, Perforating & Treating**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5-24-64 T.D. 9,322' P.B.T.D. 9,258' Jet perforated 4 1/2" O.D. casing 1 hole per foot for production from 9,171'-78' (7') (7 holes). Ran 9,139.97' of 2-3/8" O.D. 4.70# E.U.E. J-55 tubing, 1 Guiberson K.V.L. packer, 1 Guiberson hydraulic holddown, 1 seating nipple and 3 tubing nipples. Set 2-3/8" tubing at 9,179'.  
 5-25-64 Treated perforations 9,171'-78' with 1,000 gallons Dowell type BDA with 15# FLA-X2 added. Maximum treating pressure 11,000#, minimum 800#.  
 5-27-64 Made 24 hour potential test. Produced 123 barrels oil, 15 barrels load and acid water on 2 1/4/64" choke, 0-50# flowing pressure, GOR 585/1.

Witnessed by <b>E. C. Watson</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Lone Star Producing Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <i>[Signature]</i>	Position <b>District Production Superintendent</b>		
Date <i>[Signature]</i>	Company <b>Lone Star Producing Company</b>		