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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per instructions)

MAY 26 10 35 AM '64

Name of Company <b>Lone Star Producing Company</b>		Address <b>Box 4815, Midland, Texas 79702</b>			
Lease <b>Gulf State</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>20</b>	Township <b>17-S</b>	Range <b>36-E</b>
Date Work Performed <b>5-22-63</b>	Pool <b>Undesignated</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 907.87' of 4 1/2" 11.60# N-80 L.T.&C. casing, 5,486.20' of 4 1/2" J-55 11.60# L.T.&C. casing, 2,899.28' of 4 1/2" J-55 9.50# S.T.&C. casing, 1 Larkin Filrite shoe, Fig. 351 and 1 Larkin Filrite collar, Fig. 451. Set 4 1/2" O.D. casing at 9,293' cemented with 200 sacks cement. Ran Larkin latch on centralizers at 9,280', 9,226', 9,194', 9,164', 9,134', 9,102', 9,070', 9,037', 9,004', 8,971', 8,939', 8,908', 8,875', 8,844', 8,812', 8,780', 8,748', 8,718', 8,689', 8,626', 8,595', 5,200' & 5,100'. Ran Halliburton cement baskets at 9,008' & 8,665'. Ran Larkin wall scratchers from 9,248' to 9,258', 9,220' to 9,225', 9,228' to 9,233', 9,182' to 9,192', 9,150' to 9,160', 9,094' to 9,099', 9,056' to 9,066', 8,956' to 8,966', 8,926' to 8,936', 8,830' to 8,840', 8,808' to 8,818', 8,720' to 8,730' & 8,676' to 8,691'. Rotated pipe continuously while mixing and cementing. Top of cement behind 4 1/2" casing by Temperature Survey 8,000'. Tested 4 1/2" O.D. casing with 2000# water pressure for 30 minutes. No pressure loss. Waited on cement 48 hours.

Witnessed by <b>E. C. Watson</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Lone Star Producing Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>E. C. Watson</i>
Title		Position	<b>District Production Superintendent</b>
Date		Company	<b>Lone Star Producing Company</b>