

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2245
7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT #34
8. Well No. 1
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL/3997' DF/ 3999' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TEST TBG, 24 HR TEST, & DROP FROM REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/24/01---MI RU POOL DDU #587. NU BOP. COOH w/ TBG. PU RBP & GIH 310'. 5 STANDS, SET PLUG, COOH w/ TBG. LOAD CSG w/ FRESH WATER. ND BOP. REMOVE OLD TBG HEAD/FLANGE COMBINATION. CUT OFF EXCESS CSG, REDRESS TOP OF CSG. PUT ON NEW SUBMERSIBLE TBG HEAD. NU BOP. RUN KILL STG. SISD.

6/25/01---MI RU, TBG TESTERS, CENTRILIFT, & BEGIN OPERATIONS. PICK UP & PUT TOGETHER ESP, & TEST TBG IN HOLE. RAN 188 Jts 2 3/8 J-55 TBG. PUMP SET @ 5884'. ND BOP. INSTALL NEW ESP POWER HOOK UP IN WELL HEAD. LAND TBG IN WELL HEAD, FLANGE UP TBG HEAD. BUILD X-MAS TREE. PUT WELL TO PUMPING TO V.G.E.U. WEST BATTERY. 100 PSI TBG PRESS THRU BACK PRESS VALVE. RD POOL DDU. TEMP DROP FROM RPT.

6/27/01---24 HOUR TEST: 0 BBLS OIL, 1519 BBLS WATER, 0 GAS.

6/28/01---24 HOUR TEST: 0 BBLS OIL, 1623 BBLS WATER, 0 GAS. DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. SANDERS TITLE SUPV., REGULATION/PRORATION DATE 7/2/01

Type or print name L.M. SANDERS

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUL 11 2001
Conditions of approval, if any: