Submit 3 Copies To Appropriate District Office District 1

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised March 25, 1999

Describe Proposed or Completed Operations (Clearly state Blue) Describe Proposed or Completed Operations (Clearly state Blue)	District LI OIL CONSEDVATION DIVISION	WELL API NO.	1
Describe Proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting my proposed over picture 2700 1.25 BBLS WATER FULD LEVEL @ 2700 5100	811 South First, Artesia, NM 87210	30-025-20746	-
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Oil Well D. Cas Well D. Cas Well D. Uther 2. Name of Operator Phillips Petroleum Company 1. 3. Address of Operator 4001 Penbrook Street Odessa, TX. 79762 4. Well Location Unit Letter K. 1650 feet from the SOUTH line and 1650 feet from the WEST line Section 30 Township 17-S Range 35-E NMPM County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988 GL/3997 DF/3999 RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS PLUG AND CHANGE THE SWAR TEST WELL & TEMP DROP. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/29/01 MI RU BASIC ENERGY DDU #208. COOH W/PUMP & ROD STG, SISD. 5/30/01 NU BOP, COOH W/PROD TBG, PU CSG SCRAPER & TRIP TO 6650*. PU RTIS PKR & GIH. SET PKR © 5994*. RU & SWAB. FLUID LEVEL @ 2700* SISD. 5/31/01 SWAB RPT: TBG PRESS 20 PSI, FLUID LEVEL @ 2700* FROM SURFACE. SWAB BACK 150 BBLS WATER, 4 BBLS 01L. FLUID LEVEL @ 2700* ALL DAY. SISD. 6/3/01 SWAB TEST: FLUID LEVEL @ 2700*. SWAB BACK 3 BBLS 01L, 125 BBLS WATER. LEVEL CONSTANT @ 2700*. SEED. 6/3/01 SWAB TEST: FLUID LEVEL @ 2700*. SWAB BACK 3 BBLS 01L, 125 BBLS WATER. LEVEL CONSTANT @ 2700*. SEED. 6/3/01 SWAB TEST: FLUID LEVEL @ 2700*. SWAB BACK 3 BBLS 01L, 125 BBLS WATER. LEVEL CONSTANT @ 2700*. SEED. 6/3/01 SWAB TEST: FLUID LEVEL @ 2700*. SWAB BACK 3 BBLS 01L, 125 BBLS WATER. LEVEL CONSTANT @ 2700*. SEED. 6/3/01 SWAB TEST: FLUID LEVEL @ 2700*. SWAB BACK 3 BBLS 01L, 125 BBLS WATER. LEVEL CONSTANT @ 2700*. SWAB SEED. S			
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VACUUM GLORIETA EAST UNIT #34-1

6/5/01----GIH W/ PROD TBG, W/ SEATING NIPPLE ON BTM. ND BOP. GIH W/ ROD STG. COOH W/ ROD STG LD IN SINGLES. PUT A VALVE IN TOP OF PUMPING TEE. RD BASIC ENERGY DDU. CLEAN UP LOCATION. TEMP DROP FROM REPORT.