

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-20746 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2245 |
| 7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT #34 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat VACUUM GLORIETA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line
Section 30 Township 17-S Range 35-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988' GL/3997' DF/ 3999' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐ OTHER: SWAB TEST WELL & TEMP DROP. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/29/01---MI RU BASIC ENERGY DDU #208. COOH W/PUMP & ROD STG. SISD.

5/30/01---NU BOP. COOH W/PROD TBG, PU CSG SCRAPER & TRIP TO 6050'. PU RTTS PKR & GIH. SET PKR @ 5994'. RU & SWAB. FLUID LEVEL @ 2100 FROM SURFACE. SWAB BACK 3 BBLS OIL, 27 BBLS WATER. FLUID LEVEL @ 2700'. SISD.

5/31/01---SWAB RPT: TBG PRESS 20 PSI, FLUID LEVEL 2700' FROM SURFACE, SWAB BACK 4 BBLS OIL, 125 BBLS WATER. FLUID LEVEL CONSTANT @ 2700'. SISD.

6/3/01---SWAB TEST: TBG PRESS 0, FLUID LEVEL @ 2700' FROM SURFACE. SWAB BACK 150 BBLS WATER, 4 BBLS OIL. FLUID LEVEL @ 2700' ALL DAY. SISD.

6/4/01---SWAB TEST: FLUID LEVEL @ 2700'. SWAB BACK 3 BBLS OIL, 125 BBLS WATER. LEVEL CONSTANT @ 2700'. RELEASE PKR & COOH W/ TBG. SISD.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 6/7/01

Type or print name L.M. SANDERS

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

VACUUM GLORIETA EAST UNIT #34-1

6/5/01---GIH W/ PROD TBG, W/ SEATING NIPPLE ON BTM. ND BOP. GIH W/ ROD STG. COOH
W/ ROD STG LD IN SINGLES. PUT A VALVE IN TOP OF PUMPING TEE. RD BASIC ENERGY
DDU. CLEAN UP LOCATION. TEMP DROP FROM REPORT.