(Noviced 1/1/98)

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Ĺ								
AREA 640 ACRES Locate Well Correctly								
•••••	Marathon Oil Company							
	(Company or Operator)							

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico Jul 31 10 00 AH '64

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

100/	AREA 640 A TE WELL C	CRES ORREC	TLY					· '			<u>4</u> 2	ste			
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	uum Glo											-		-	
Well is	1650	***5*****			South										
					Land the Oil										
Drilling Cor		Jı	une 4,	196	Land the Oil	and Gas La	CARC INO.	. 18	······································		June	25,	1964		
Name of Dr	illing Control		Lov	re D	rilling	Company		ig waa c	Joinpiete	Q			******		19
Address	Box 8	832	Midlar	d.	Texas		*********			*****	•••••••••••••••••••••••	************			
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						CASING	RECO	RD	·				. (		<u>е</u> л :
SIZE	WEIG PER F		NEW		AMOUNT		id of Hole	CUT	T AND ED FROM	PE	RFORATI	ONS	PU	C. RPOSI	
7"	23		Use	d	14981	Gu	ide						<u> </u>	<u></u>	
4-1/2"	9.5 &	11.6	Now		6166'	Gu	ide			6060-	61;68				<u> </u>
					+			<u> </u>			7	8-86			
			<u>.</u>	·····	1 	•		<u> </u>		<u> </u>			<u> </u>		
			<u> </u>		MUDDIN	G AND CE	MENTI	ING RE	CORD		- 14 - 1		2 	2	
BIZE OF Hole	SIZE OF CASING		here Set	N OI	IO. SACKS F CEMENT	M	ethod Used		0	MUD	7		AMOUNI MUD U		
9-7/8"	7"		031		675		lug			·			<u> </u>		
<u>6-1/4</u>	<u>l;</u> _1/2	<u>n 6</u> :	1481		900	2 F	lug								
					· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>						

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

B. J. Service treated 4-1/2" csg. perfs. from 6060-61; 6068-69: & 6078-86: w/ 2000 gal. clean up acid.

Result of Production Stimulation Well flowed 58 BO & trace of water in 83 hrs. for a daily rate of 163 BO and trace of water.

DU and UIACE OI WAVELS

......Depth Cleaned Out.....

## MECORD OF DRILL-STEM AND SPECIAL 1 ... IS

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED	
Rotary tools were used from	6150 feet, and from	feet to
Cable tools were used fromfeet to	feet, and from	feet to feet.
	PRODUCTION	
Put to Producing	, 19	
OIL WELL: The production during the first 24 hours wa	as 163 barrels	of liquid of which
	on;% water: a	nd% was sediment. A.P.I.
GAS WELL: The production during the first 24 hours wa liquid Hydrocarbon. Shut in Pressure		barrels of
Length of Time Shut in	<u>)</u>	
PLEASE INDICATE BELOW FORMATION TOPS		
T. Anhy 1549 (7 2450) T. Salt 1655 (7 2341) T. Silv	nin	
$\mathbf{p}$ . Salt	*ovo	
1. Yates $2041 (7 1120)$ T. Sim	Non	
T. 7 Rivers. $3534 (4 465)$ T. McK	.ee	T. Menefee

FORMATION RECORD

Ellenburger.....

Gr. Wash.....

Granite.....

Paddock 6054 (-2055)

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Point Lookout.....

Mancos.....

Morrison

Penn....

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Queen 3743 (7 256)

Grayburg. 4112 (~ 113)

San Andres 4146 (- 447)

Glorieta 5926 (-1927)

Tubbs.....

Abo.....

T. Drinkard.....

T. Penn.....

T. Miss.....

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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 220 1025 1505 1814 2828 3585 3783 4017 4238 5816 5876 5876 5876 5020	220 1025 1505 1814 2828 3585 3783 4017 4238 5816 5876 6020 6075 6150T	220 805 480 309 1014 757 198 234 221 578 60 144 55 75	Sand Redbed Redbed & anhydrite Gyp, lime & salt Anhydrite & salt Anhydrite & gyp Anhydrite & dolomite Dolomite Lime Dolomite Lime Dolomite Lime				
				6.			
( Q \)	1					-{ 1 2 -	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on at so far as can be determined from available records.

	July 29, 1964
Company or Operator. Marathon 011 Company	Address, Box 220 Hobbs, New Mexico
Name area mechla J-	Posision Title. Assit. Supt.