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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1. NAME OF WELL

New Well
Recompletion

This form shall be submitted by the operator before an allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbls at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 9, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company
(Company or Operator)

State Staplin A/374 Well No. 4, in SW 1/4, SW 1/4,

K, Sec. 30, T. 17 S., R. 35 E., NMPM, Vacuum Glorieta Pool

Lea

County. Date Spudded 6-1-64 Date Drilling Completed 6-25-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation Total Depth 6150' PSTD 6113 PSTD

Top Oil/Gas Pay 6060' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6060 - 6113 6060 - 6913 6073 - 83'

Open Hole Depth Casing Shoe 6113.00' Depth Tubing 5744.90'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of lost oil used): 57.60 bbls. oil, 22.80 bbls. water in 8 hrs, min. Choke Size 13/64"

Gas Well Test -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22.80 bbls. 6.00 gal. 10 acid

Casing Press. 7-2-64 Tubing Press. 7-2-64 Date first new oil run to tanks 7-2-64

Oil Transporter Hobbs Corp.

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

Remarks: Request top 40 acre allowable of 50 bopd effective 7-2-64 EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Marathon Oil Company
(Company or Operator)

By: Joe A. James
Title

By: [Signature]
(Signature)

Title: Hobbs, N.M.

Send Communications regarding well to:

Name: Marathon Oil Company

Address: Box 220 Hobbs, N.M. Mexico