

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico DISTRICT OFFICE O. C. C.

JUN 15 8 38 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Marathon Oil Company
(Company or Operator)

State Warn a/c 4
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 23, T. 17 S, R. 35 E, NMPM.

Undesignated - Glorieta Pool, Lea County.

Well is 330 feet from South line and 330 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is 387

Drilling Commenced 5-10-64, 19... Drilling was Completed 6-2-64, 19...

Name of Drilling Contractor Hissom Drilling Co.

Address 807 First Nat'l Bank Bldg. - Midland, Texas

Elevation above sea level at Top of Tubing Head 3923 GL. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23#	Used	1503'	Guide	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7"	1503'	650	2-Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None - well plugged & abandoned

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surf feet to 6250 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing Plugged & Aband. 6-5-64 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1672 (/2263)	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1776 (/2159)	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2622 (/1313)	T. Montoya.....	T. Farmington.....
T. Yates.....	2697 (1028)	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3574 (/361)	T. McKee.....	T. Menefee.....
T. Queen.....	3784 (/151)	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4126 (-191)	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4429 (-494)	T. Granite.....	T. Dakota.....
T. Glorieta.....	6018 (-2083)	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
0	1430	1430	Sand, Redbed
1430	1685	255	Anhy.
1685	3104	1419	Anhy, Salt
3104	3602	498	Anhy.
3602	6250	2648	Dolo.

SEE ELECTRIC LOG TOPS

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Marathon Oil Company

Address.....Box 220, Hobbs, New Mexico

Name.....

Position Title Asst. Supt.

6-19-64
(Date)