

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20748
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Warn State A/C 1
8. Well No. 3
9. Pool name or Wildcat N.Vac. Abo/Vac. Upper Penn/Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address of Operator

PO Box 2490 Hobbs, NM 88240

4. Well Location

Unit Letter **F** : **2080** feet from the **North** line and **1908** feet from the **West** line

Section **31** Township **17S** Range **35E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3975' KB 3989'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Try & retrieve fish from 2 7/8" csg / PA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Tom Kacir with Marathon talked to Paul Kautz (Deputy Oil & Gas Inspector, District Geologist) on 11/27/01 about P&A of this well. Paul suggested that Marathon would need to attempt to retrieve the fish and/or move the top of the fish to below 1500' in the Wolfcamp casing. Marathon intends to perform the following work within the next 30 days.

RU pulling unit. ND wellhead. NU BOP. Pick up tubing and TIH to top of fish in Wolfcamp csg. Fish for 1.90' OD tbg and rods. Try to move top of fish below 1500'. Contact OCD on progress of work. ND BOP. NU wellhead. RD pulling unit

RECEIVED
HOBBS
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Admin. Assistant DATE 12/21/01

Type or print name Kelly Cook

Telephone No. 393-7106

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APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE JAN 4 2002