

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Vacuum Wolfcamp / Upper Penn		County Lea										
Address PO Box 2409 Hobbs, NM 88240		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☒										
LEASE NAME Warn State A/C 1 Downhole Commingling Permit No. DHC-260 24% Upper Penn = 2.6 BOPD 76% Wolfcamp = 8.4 BOPD 11.0	WELL NO. 3	LOCATION			DATE OF TEST 12/16/94	CHOKE SIZE -	TBG. PRESS. 30	DAILY ALLOW-ABLE 10	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU FT/B 2364	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
		F	31	17S	35E						9	41	11	26

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Rick Gaddis
Printed name and title
February 8, 1994 (505) 393-7106
Date
Telephone No.