

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 387	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Marathon Oil Company		8. Farm or Lease Name Warn State A/C 1
Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 3
Location of Well UNIT LETTER <u>F</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1908</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo, Upper Penn, & Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL 3975', KB 3989'		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole Commingle the Vacuum Upper Penn and Wolfcamp Zones

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on October 3, 1978 and pulled rods and pump plunger on the Abo zone. Pulled rods and pump out of the Wolfcamp zone. Released tubing anchor and pulled out of the hole with the Abo tubing string. Rigged up McCullough wireline and perforated Penn zone down 2 7/8" casing from 10,124' to 10,146' with 2 JSPF. Went in the Abo casing string with Baker CIBP on wireline and set at 9400'. Went in the hole with the 1 1/2" Abo tubing string and landed at 9370'. Ran pump and rods in Abo tubing string. Ran pump and rods in Wolfcamp-Penn commingled tubing. Started both sides pumping. Wolfcamp-Penn side stopped pumping. Attempted to unseat pump from Wolfcamp-Penn tubing. Worked on freeing rod string for two days. Unable to retrieve rod string or tubing which parted during workover. Top of fish: 1 1/2" integral joint tubing at 237'. Collar looking up with dutchman in thread. Rigged up wireline and perforated 2 7/8" Upper Penn casing from 10,005' to 10,029' with 2 JSPF. Ran Otis retrievable 1 25/32" SN on wireline and set at 9900'. Ran in hole with 1 1/2" pump on 3/4" and 7/8" rod string. Landed pump at 9900' in Wolfcamp/Upper Penn zone. Started Abo zone pumping and commingled Wolfcamp/Upper Penn zone pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE June 21, 1984

Steven A. Pohler
ORIGINAL SIGNED BY JERRY SEXTON

JUN 26 1984

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: