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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Triple (Abo-Wolfcamp-Upper Penn)</p>		<p>5. State Oil & Gas Lease No. 387</p>
<p>2. Name of Operator Marathon Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name Warn State a/c 1</p>
<p>4. Location of Well UNIT LETTER F 2080 FEET FROM THE North LINE AND 1908 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) GL 3975'; KDB 3989'</p>		<p>10. Field and Pool, or Wildcat Vacuum</p>
<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</p>		<p>12. County Lea</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER Pipe casing bradenheads to surface <input checked="" type="checkbox"/></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>		

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Nathan Clay.

Bradenhead Size

13-3/8"

9-5/8"

Bradenhead
Valve Location (1")

Southeast side of well

East side of well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Skinner TITLE Engineer Technician DATE March 24, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

xc: RPS JCH File COPL