

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

7-7-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company
(Company or Operator)

State Warn A/ C # 1, Well No. 3

in SE 1/4 NW 1/4

F 31, T 17S, R 35E, NMPM, Undesignated Pool

Unit Letter

Lea

County. Date Spudded 5-2-64

Date Drilling Completed 6-8-64

Please indicate location:

Elevation 3988' DF Total Depth 10,301' PBD

Top Oil/Gas Pay 10,124' Name of Prod. Form. Penn

PRODUCING INTERVAL -

Perforations 10,124-25'; 10,131-32'; 10,136-37'; 10,145-46'

Open Hole --- Depth Casing Shoe 10,241' Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 242 bbls. oil, trace bbls water in 24 hrs, --- min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. Acetic Acid

Casing Press. 830 Tubing Press. --- Date first new oil run to tanks 7-8-64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request 80 acre allowable of 210 BOPD effective 7-8-64

EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 19---

Marathon Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Albert Meckler Jr.
(Signature)

By: ---

Title Ass't. Supt.

Send Communications regarding well to:

Title ---

Name Marathon Oil Company

Address Box 220 Hobbs, New Mexico