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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe. New Mexico

REQUEST FOR (OIL) - (GXXS) ALLOWAFLE

HODAS BUTCED.C.C. New Well Recompletion

ı

This form shall be submitted by the operator before an initial allowable will be assigned to any completed this or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 pairs at 66° Fahrenheit.

			Hobbs, New Mexico 7-7-64
			(Place) (Date)
WE ARE	HEREBY R	REQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Marathon	011 Comp	any	State Warn $A/C \# 1$, Well No. 3, in. BE 1/4. NW 1/4,
)) म	ompany or Oj	Perator) 37	T. 17 S R 35 E NMPM, Undesignated / Mull / Pool
Umn L			, T. I. S., R. J. E., NMPM., UNDESIGNATED 1. SPULIUM 1.1. / Pool
Lea			County. Date Spudded. 5-2-64 Date Drilling Completed 6-8-64
	ase indicate		Elevation 3988 DF Total Depth 10,301 PBTD
D C B A			Top Oil/Gas Pay 9975' Name of Prod. Form. Wolfcamp
	A	PRODUCING INTERVAL -	
EFG	H	Perforations 9975'; 99802'; 9993'; 10,0052'; 10,0102'; 10,025'; 10,031'	
	*	п	Open Hole Depth Depth Depth Tubing None
	L K J I		OIL WELL TEST -
		± "	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
MNO		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
11		r	load oil used): 191 bbls.oil, bbls water in 24 hrs,min. Size 18/64#
			GAS WELL TEST -
	(FOUTAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Car	sing and Ceme		d Method of Testing (pitot, back pressure, etc.):
Sire	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/8	345	375	Choke SizeMethod of Testing:
9-5/8	5028	2650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 Gal. Spearhead Acid; 1000 Gal. Acetic Acid
2-7/8	10,303	1100	Casing Tubing Date first new Press oil run to tanks 7-1-64
			Gil Transporter McWood Corporation
			Gas Transporter Vented (temporarily pending approval of commingle permit.
Remarks :	Request	80 acre	allowable of 177 BOPD effective 7-1-64.
	·····	1	
······	R	52 111	1 Jes. Apr.
I hereb	by certify the	at the infor	mation given above is true and complete to the best of my knowledge.
			19. Marathon Oil Company
($\overline{}$. • *	(Company or Operator)
ÓI	L)CONSER	VATION	COMMISSION By: Cilicat miercla (Signature)
By:	tal.	X / I_{μ}	Title Ass't Supt.
y	•••• <i>{</i> /•••••		Send Communications regarding well to:
Fitle	terressent Statistics and the second se	•••••••••••	Name Marathon Oil Company
		•	Address Box 220 Hobbs, New Maxico