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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1306)

HOBBS OFFICE O.C.C.
JUN 22 1964

Name of Company Marathon Oil Company				Address Box 220, Hobbs, New Mexico			
Lease State Warn A/C # 1	Well No. 3	Unit Letter F	Section 31	Township 17S	Range 35E		
Date Work Performed 6-12-64	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 10301' TD. Ran 3 casing strings of 2-7/8". Penn #1 string: 329 jts. 6.5#, J-55 & N-80 csg., setting at 10,241'. Wolfcamp #2 string: 329 jts. 6.5# J-55 & N-80 csg., setting at 10,247'. Abo #3 string: 328 jts. 6.5# J-55 & N-80 csg. set at 10,245'. Cemented the 3 strings, using Halliburton, with 300 sx Incor w/ 18% salt, 4% jel and 0.75% CFR followed w/ 600 sx Incor w/ 18% salt and 4% jel followed w/ 500 sx Incor w/ 18% salt and 0.75% CFR 2. Cement did not circulate. WOC 48 hrs. Ran Worthwell temp. survey and found top of cement at 2965' behind 2-7/8" csg. Tested #1 string with 800# for 15 minutes, held O.K. Tested #2 string with 850# for 10 minutes, held O.K. Tested #3 string with 800# for 10 minutes, held O.K.

Witnessed by M. V. Lehman	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

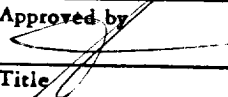
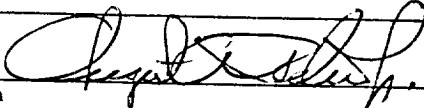
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Supt.
Date	Company Marathon Oil Company