

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
387	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Warn State A/C 1
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>2311.8</u> FEET FROM THE <u>South</u> LINE AND <u>2226.8</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) DF 3986'		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perfs. in Glorieta zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf. 4-1/2" casing 6164, 66, 68, 70, 81, 83, and 6185' with 2 JSPF (14 holes). Set RTTS packer @ 6151'. Treated new perfs. 6164 to 6185' with 2000 gals. 28% acid in 4 stages with 24 7/8" balls. Max. Press. - 3400 psi, avg. treating press. 2300 psi. Min. press. 2100 psi, ISDP 2100 psi. Avg. rate 2.7 BPM, 5 min. SIP - 0 psi.

Well pumped 59 BW and 7 BO in 24 hrs. Prior to workover well pumped through perfs. 6005 to 6023' in Glorieta zone, 8.5 BOPD and no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Dick TITLE Area Supt. DATE 5-22-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: