5/1	TRIBUTION	<u> </u>	
BANTA FF		7	
FILE			
U.S.Q.S.		- Joint Contract of the Contra	
LAND OFFICE			,
TRANSPORTER	OIL		į.
	443		Mi
PRORATION OFFI	CE		7
OPPRATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARDES OF STATE OF Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 1.00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico May 15, 1964
TA'E A	or Ur	DEBV D	EOUEST	(Place) (Date)
Mara	ke ne Ithon	nesi n Oil Co	mpany	NG AN ALLOWABLE FOR A WELL KNOWN AS:
	(Comp	any or O	crator)	State Warn A/C 1 , Well No. 4 , in NE 14 SW 14,
•-•	K	, Sec	31	(Lease) , T. 17 S , R 35 E , NMPM., Undesignated - Glorieta Pool
•				
			location:	County Date Spudded 4/17/64 Date Drilling Completed 5/6/64 Elevation 3977 CHF Total Depth 6250 PBTD 6210
D	C	C B A		Top Oil/Gas Pay 5896 Name of Prod. Form. Glorieta
				PRODUCING INTERVAL -
	 	-		Perforations 6005-06, 17-18, 22-23, w/2 JSPF
E	F	G	H	Depth Depth Depth Casing Shoe 6248 Tubing 5863
				OIL WELL TEST -
L	L K _* J		I.	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size_
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used): 69.69 bbls.oil, 0 bbls water in 5 hrs, min. Size 16/64
	<u> </u>	<u> </u>		GAS WELL TEST -
	/ Foo	TAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	,Casing	and Geme	nting Recor	
Su	r	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5	/8	1489	1130	Choke SizeMethod of Testing:
-				
4-1	/2	6264	1600	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Spotted 100 gal Spearhead, treated w/2000 gal Spearhead acid
2-3,	/8	5863		Casing Pkr Tubing Date first new Press. 340 oil run to tanks 5/11/64
				Cil Transporter Texas-New Mexico Pipeline Co.
		!		Gas Transporter Phillips Petroleum Co. GPM Gas Corporation
Remark	s:F	equest	top 40	acre allowable of 51 BOPD eff 5/11/64 EFFECTIVE: February 1, 1992
••••••	**********	************		
••••••		•-•••		
Ιh	ereby c	ertify th	at the infor	mation given above is true and complete to the best of my knowledge.
				Marathon Oil Company
	_			(Company or Operator)
//	ON C	ONSER	VATION	COMMISSION By: allet meshler for (Signature)
sv:	7			TitleAsst. Supt.
7.7	**********			Send Communications regarding well to:
Γitle	.E.g., frs.	A. Evist	ód.í	Name Marathon Oil Company
				Address Box 220 - Hobbs, New Mex.