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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Marathon Oil Company</p>		<p>8. Farm or Lease Name Warn State a/c 1</p>
<p>3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240</p>		<p>9. Well No. 1 5</p>
<p>4. Location of Well UNIT LETTER F, 2122 FEET FROM THE North LINE AND 2227 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.</p>		<p>10. Field and Pool, or Wildcat Vacuum Glorieta</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 3979'; DF 3988'</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Pipe casing bradenheads to surface</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>	

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Nathan Clay.

Bradenhead Size

7"

Bradenhead  
Valve Location (1")

East side of well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Skinner TITLE Engineer Technician DATE March 24, 1976

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 23 1976

CONDITIONS OF APPROVAL, IF ANY:

xc: RPS JCH File COPL