

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 3
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-South RANGE 35-East N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) GL 3942'; KDB 3954'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and pulled rods and pump. Ran RTTS packer and set at 6000'. Treated perms from 6098' to 6139' with 100 barrels KCL water and 17 gallons of IST-5 emulsion breaker followed by 1,500 gallons 15% acid, using 20 ball sealers as diverting agent. Maximum pressure 3000#, minimum pressure - vacuum.

2. Swabbed back load water and put on pump.

First stabilized test 10-31-77, pumped 96 BO, 11 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Johnston TITLE Production Foreman, acting Operations Superintendent DATE November 14, 1977

APPROVED BY John A. [Signature] TITLE Director DATE Nov 17 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1-13-77

OIL CONDENSATION COMB.
HOBBS, N. M.