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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS DISTRICT O. C. C. New Well  
Recompletion  
MAR 19 3 37 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 3/17/64  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warn A/C 3, Well No. 6, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 33, T. 17 S., R. 35 E., NMPM., Glorieta - Undesignated Pool  
Unit Letter Lea  
County. Date Spudded. 2/14/64 Date Drilling Completed 3/11/64

Please indicate location:

D	C	B	A
E	F	G *	H
L	K	J	I
M	N	O	P

Elevation 3943 GL Total Depth 6250' PBD 6225'  
Top Oil/Gas Pay 5968' Name of Prod. Form. Glorieta

#### PRODUCING INTERVAL -

Perforations 6098-99, 6110-11, 6114-15, 6124-25, 6131-32, 6138-39.

Open Hole Depth 6248' Casing Shoe 5964' Tubing

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 101.40 bbls. oil, 2.40 bbls water in 15 hrs, min. Size 14/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal MCA acid.

Casing Press. pkr Tubing Press. 375 Date first new oil run to tanks 3/15/64

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

Remarks: Request top 40 acre allowable of 70 BOPD effective 3/15/64. EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

Marathon Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Highest District

Title

By: Albert Meechler Jr.  
(Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 - Hobbs, New Mex.