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State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 **OIL CONSERVATION DIVISION** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-20752 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. B1713 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WARN ST A/C 3 Type of Well: WELL X OTHER 2. Name of Operator 1. Well No. Marathon Oil Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 552 Midland, Tx. 79702 VACUUM (GLORIETTA) Well Location Unit Letter F : 2310 Feet From The NORTH 2310 Feet From The WEST Line and Line waship 17S Range 35E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section 33 Township 17S NMPM LEA County GL: 3944 KB: 3956 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work! SEE RULE 1103. (05-18-93: MIRU) POOH W/RODS AND PUMP. INSTALL BOP. POOH W/TBG. PERFED GLORIETTA 6102-6135' W/2 JSPF. (05-19-93) ACIDIZED WITH 2500 GALLONS 15% NEFE HCL. SWABBED WELL BACK. INSTALLED 2 3/8" MUD JOINT, SN, 9 JT 2 3/8", TAC AND 150 JT 2 3/8" TBG. (05-20-93) INSTALLED RODS AND PUMP. PUT ON PUMP, TURNED TO TEST. RDMO. TEST DATE BOPD **BWPD** MCFPD TBG CSG 04-18-93 39 31 40 17 17 06-13-93 29.9 72 16.7 39 39

I hereby certify that the information above is true and complete to t	he best of my knowledge and belief.	
MONATURE Thomas refine	TITLE ADVANCED ENGINEERING TECH	DATE 05-26-93
TYPEORPRINT NAME THOMAS M. PRICE		ТЕLEPHONE NO.915/682-1626
(This space for State Use) Orig. Signed by Paul Kauts	7	
Paul Kauts APPROVED BY Geologist COMPRINCE APPROVAL PANY:	mu .	PATHUL 23 1993

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
OPERATOR	1	

Marathon Oil Company

P. O. Box 2409

well X 2. Name of Operator

3. Address of Operator

4. Location of Well

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DISTRIBUTION	P. O. BOX 2088
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NOTICE OF INTENTION TO:

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 - Revised 10-1-78
	\$a, Indicate Type of Lease \$tate X
SUNDRY NOTICES AND REPORTS ON WELLS M FOR PROPOSALS TO DAILL OF TO DECETIN OF PLUG BACK TO A DIFFERENT RESTRUCTA. "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OTHER-	8. Farm or Lease Name
1 Company	Warn State A/C 3
409 Hobbs, NM 88240	7 10. Field and Pool, or Wildcat
. 2310 FEET FROM THE North LINE AND 2310 FEET FROM	Vacuum Glorieta
INE, SECTION 33 TOWNSHIP 175 RANGE 35E NMPM.	12. County
15. Elevation (Show whether DF, RT, GR, etc.) GL 3944', KDB 3956'	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

<u> Acidize Formation</u>

On July 9, 1984 a DA&S pulling unit was rigged up on the well. The rods, rod pump and tubing were pulled out of the hole. A 4 1/2" RTTS packer was run back in the hole on 2 3/8" tubing and set at 5983'. Halliburton was rigged up and the Glorieta formation from 6102 - 6135 was treated with 2000 gallons of 15% acid using 34 ball sealers as diverting material. The maximum pressure was 4000 psi at 4.2 BPM with an average pressure of 1267 psi at 3.7 BPM. The ISIP was a vacuum. Halliburton was rigged down, the packer released and the tubing pulled out of the hole. Went in the hole with a mud joint, seating nipple and tubing anchor on 2 3/8" tubing. Set the seating nipple at 6171'. Went in the hole with the rod pump and rods. Hung the well on and started the well pumping to the battery.

Steven A. Pohler/Steven Ci. Poh	Ligrice Production Engineer	DATE
ORIGINAL SIGNED BY JERRY DISTRICT I SUPERVISOR		JUL 1 3 1984