

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
 (Place)

May 15, 1964
 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warn A/C 3, Well No. 7, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 (Company or Operator) (Lease)
F Sec. 33, T. 17 S, R. 35 E, NMPM, Undesignated - Glorieta Pool
 Unit Lea County. Date Spudded 4/15/64 Date Drilling Completed 5/5/64

Please indicate location:

Elevation GL 3944' Total Depth 6250' PBD 6217'
 Top Oil/Gas Pay 5971 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6102-03, 07-08, 12-13, 22-23, 30-31, 34-35.

Open Hole _____ Depth _____
 Casing Shoe 6248 Tubing 6089

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, 0 bbls water in 8 hrs, _____ min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal BDA acid.

Casing Press. pk Tubing Press. 340 Date first new oil run to tanks 5/12/64

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

Remarks: Request top 40 acre allowable of 68 BOPD eff 5/12/64. EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 20 1964, 19____

Marathon Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: Albert Meshele Jr
 (Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 - Hobbs, New Mex.

Title _____