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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

State ☒	Fee ☐
B-7428-2	
1. Unit Agreement Name	
2. Farm or Lease Name	
State "cv"	
3. Well No.	
2	
4. Field and Pool, or Wildcat	
Vacuum Abo Reef	
5. County	
Lea	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
AMOCO PRODUCTION COMPANY		
Address of Operator		
P.O. BOX 68 HOBBS, NEW MEXICO 88240		
Location of Well		
UNIT LETTER <u>E</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

15. Elevation (show whether DT, RT, GR, etc.)

3926' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER <u>Perf add pay, stimulate, and scale size</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISU and POH w/ prod equip. RIH w/ bit and bulldog bailer. CO to 8850 and POH. RIH w/ 3 1/8" csg gun and perf 8648'-64' and 8720'-31' w/ 2 DPSSPF and 90° phasing. RIH w/ PPI pkr spaced to 5', collar locator, retrievable fluid plug, unloader, and 2 3/8" tbg. Set pkr at $\pm$ 8500' and reverse circulate 50 bbls clean 2% KCL FW. Rel pkr and lower to 8805'. RIH w/ RFC valve preset to 4000 psi. Break down the following intervals w/ 200 gal 15% NEFE HCL per interval: 8805'-00', 8800'-8795', 8795'-8790', 8778'-73', 8766'-61', 8751'-46', 8731'-26', 8726'-21', 8697'-92', 8692'-87', 8674'-69', 8669'-64', 8664'-59', 8659'-54', 8654'-49', 8594'-89', 8589'-84', 8584'-79', 8579'-74', 8574'-69', 8569'-64', and 8564'-59'. Pull pkr up to $\pm$ 8450' and set. Retrieve

O+S NMCO-H, I-JRB, I-FSN, I-NUG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Thick TITLE Administrative Analyst

ORIGINAL SIGNED BY DAVID SEXTON
DISTRICT SUPERVISOR

DATE 26 June 1985

COPIES BY TITLE

DATE JUL - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

RFC valve and fluid plug. Acidize the Abo w/ 1525 gal A-SOL and 2925 gal 15% NEFE HCL, and 230 ball sealers. Flush acid to perfs w/ 60 bbl clean 2% HCL FW. Swab to recover acid load. Rel pkr and treat perfs for calcium sulfate as follows: Spot 4 drums Dynochem 976 across perfs. While chemical is soaking, PCH w/ tbg. S/I overnight (min 16 hrs). RTH w/ tbg anchor, SN, and tbg. Set anchor at 8666' and SN at 8663'. Run rods and pump. Return well to production and MOSU. Perform Scale squeeze as follows. Pts up on tbg and pump 15 bbls brine H2O pad down annulus. Mix 2 drums WA-824 Scale inhibitor in 75 bbls FW. and pump down annulus. Overflush w/ 5 gal WA-315 and 230 bbls brine water. Shut well in for 24 hrs and then return to production.

7-1-85
JUN 27 1985
K. J. [illegible]