

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State CV	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>E</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.) 3926' KB		12. County Lea	

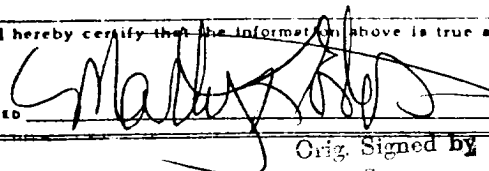
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to isolate the flood zone behind the production casing by the following method:

Perforate 5-1/2" casing from 3970'-3972' with 4 DPJSPF (40' above top of cement). Run retrievable bridge plug, packer, and tubing. Set plug at 4060' and drop 20' of sand on top. Set packer at 3920'. Pressure test annulus to 500#. Pull tubing and packer. Run cement retainer and tubing. Set retainer at 3870'. Pump 500 sacks Class 'C' cement with 1/2% CFR-2. Displace cement with 586 gallons lease water. Reverse out excess cement. Run temperature survey to locate top of cement. Run bit and drill out cement retainer and cement. Wash sand off plug at 4070'. Pressure test cement to 800#. Pull bridge plug and tubing. Run pumping equipment and return well to production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>10-16-80</u>	
Orig. Signed by Jerry Sexton Dist. 1, Supv.		TITLE	DATE
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOC, H 1-Hou 1-Susp 1-MKE			