

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Pay ..... (Company or Operator) ..... (Lease)

Well No. ...., in .... 1/4 of .... 1/4, of Sec. ...., T. ...., R. ...., NMPM.

Village or Locality ..... Pool, ..... County.

Well is .... feet from .... line and .... feet from .... line

of Section .... If State Land the Oil and Gas Lease No. is ....

Drilling Commenced ...., 19.... Drilling was Completed ...., 19....

Name of Drilling Contractor .....

Address .....

Elevation above sea level at Top of Tubing Head .... The information given is to be kept confidential until

No. ...., 19....

## OIL SANDS OR ZONES

No. 1, from .... to .... No. 4, from .... to ....

No. 2, from .... to .... No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .... to .... feet.

No. 2, from .... to .... feet.

No. 3, from .... to .... feet.

No. 4, from .... to .... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2"	25.6	NEW	3.0	Full			surface
2 1/2"	25.6	NEW	3.95	Full			intermediate
2 1/2"	25.6	NEW	3.0	Full		8750 - 8805	oil

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	347	500	Pump-Plug		
11"	3 1/2"	1310	200	Pump-Plug		
7 1/8"	1 1/2"	9210	100	Pump-Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8847-1024 - 3000 gal acid

8760-8805 - 2500 gal acid

Result of Production Stimulation 8847-1024 Dry

8760-8805 12

Depth Cleaned Out 8855

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9000' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-4, 19 64  
OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100% was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1720		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	275		T. Montoya		T. Farmington
T. Yates	295		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3035		T. Ellenburger		T. Point Lookout
T. Grayburg	4115		T. Gr. Wash		T. Mancos
T. San Andres	4175		T. Granite		T. Dakota
T. Glorieta	6182		T.		T. Morrison
T. Drinkard	7290		T.		T. Penn.
T. Tubbs			T.		T.
T. Abo	Reef 8538		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Sand, Red Bed				
320	1203	883	Red Bed				
1203	1423	220	Red Bed, Shale				
1423	1772	651	Red Beds				
1772	3092	1230	Anhy, Salt				
3092	3144	52	Anhy				
3144	3388	236	Anhy, Gyp				
3388	4023	643	Anhy, Lime				
4023	7351	3328	Sandy Lime				
7351	7518	167	Sandy Lime, Chert				
7518	7678	160	Lime				
7678	9000	1322	Lime, Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Pan American Petroleum Corp.  
Company or Operator  
Name  
Address  
Position or Title  
Box 68 - Hobbs, New Mexico - 88240  
August 28, 1964  
Area Superintendent  
(Date)