

JUN 20 1964		COP. RECEIVED	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE

(DEVIATION SURVEYS ON BACK SIDE)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State "CV", Well No. 2, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E 25 T 17-S R 35-E NMPM, Vacuum Abo Reef Pool

Unit Letter

Lea

County. Date Spudded. 7-2-64 Date Drilling Completed 7-25-64

Elevation 3928' RDB Total Depth 9000' PBD 8855'

Please indicate location:

D	C	B	A
0	0		
E	F	G	H
*			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8740' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8740'-8805', various intervals w/1 SPF

Open Hole Depth 9000' Casing Shoe Depth 6018' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls.oil, 0 bbls water in 24 hrs, -- min. Size Pmp

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gal. acid.

Casing Press. -- Tubing Press. -- Date first new oil run to tanks 8-4-64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter

1750 FWL x 330 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	357	350
8-5/8"	3,380	280
4-1/2"	9,000	1175
2-3/8"	6,018	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 18, 1964

Pan American Petroleum Corporation
(Company or Operator)

Original Signed by:

By: V. E. STALEY (Signature)

OIL CONSERVATION COMMISSION

By:

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico 88240

Title

AUG 2 1964

DEVIATION SURVEYS

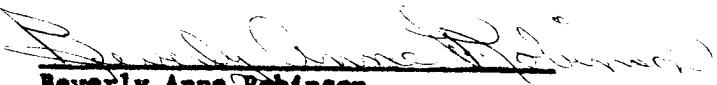
<u>DEPTH</u>	<u>DEGREES OFF</u>	<u>DEPTH</u>	<u>DEGREES OFF</u>
120 -	1 -	4328 -	1 -
357	3/4	4390	1 -
754	1/4	4689	1-1/4
1260	1/2	4840	1-3/4
1607	1/4	5280	1-3/4
1808	1 -	5608	1 -
2050	1-1/2	6018	1-3/4
2300	3/4	6122	1 -
2585	1/2	6210	1/2
2842	1 -	6390	1 -
3155	1-3/4	6890	1-1/2
3250	1-3/4	7100	1-1/2
3312	1 -	7518	1-1/4
3380	1 -	7660	1 -
3480	1-1/4	7880	1-1/2
3605	1-1/4	8000	1-1/2
3735	1-1/4	8215	1-1/4
3970	1-1/4	8600	1-3/4
4200	1-1/2	9000	1 -

The above are true and correct to the best of my knowledge and belief.



V. E. Staley, Area Superintendent

Sworn and subscribed to this date, the 18th day of August, 1964.



Beverly Anne Robinson
Notary Public in and For Lea
County, New Mexico

My Commission expires 5-23-68.