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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 68 - Hobbs, New Mexico			
Lease State "CV"	Well No. 2	Unit Letter E	Section 25	Township 17-S	Range 35-E		
Date Work Performed 7-27 to 8-16-64	Pool Vacuum Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Completion Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

SEE REVERSE SIDE

Witnessed by M. L. Claiborne	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name V. E. STAHLER
Title Area Superintendent	Position Area Superintendent
Date AUG 11 1964	Company Pan American Petroleum Corporation

On 7-27-64, 4½" OD 95-11.6# J-55 Casing was run and set at 9000' as follows:

1. Volume of cement - Slurry - 1527½ cu. ft.
Neat - 324 cu. ft.
2. Brand of cement - Trinity Inferno
Additives- Halliburton Gel
Percent Additives-8%
Sequence - Placement of slurry first and tailed in with neat.
3. Approx. temp. of cement slurry when mixed 75 degrees.
4. Est. min. temp. of formation - 140 degrees F.
5. Est. of neat cement strength at time of testing 2,000 psi.
6. Actual time cement in place prior to starting test - 8 hours.

Tested casing with 2,000 psi for 30 minutes. Test o.k. Top cement 3,380' - calculated.

Perforated 8887-96, 8911-28 w/2 JSPP.

Acidized with 2,000 gallons. Evaluated. Squeezed with 150 ex cement. Drilled out to 8855.

Perforated 8740, 46, 50, 55, 62, 65, 76, 91, 96, 8801, 05 w/1 JSPP.

Acidized with 7,500 gallons. Evaluated. On PT pumped 80 BO x 0 BW - 24 hours.

TD 9000', PED 8855'