

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7428-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P&A well.		7. Unit Agreement Name ---	
2. Name of Operator *Amoco Production Company		8. Farm or Lease Name State "CV"	
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 4	
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>380</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.) 3923' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
*Phillips Petroleum Company as operator of East Vacuum Gb/SA Unit did re-enter & replug per Order No. R-5897.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.-

06-25-80--MI Jamison & Caffey WS Unit, backed off 4-1/2" csg at 900', pulled 900' of 4-1/2" & 26-80 csg to rerun w/guide.

06-27-80--Ran 4-1/2" csg w/guide. Ran 3-7/8" bit on 2-3/8" tbg. Cleaned out to 4500'. & 29-80

07-01-80--TOC 3890'. Set BP at 8650', dumped 3 sxs cmt on plug.

07-02-80--Pulled 4-1/2" csg. Spotted 21 sxs cmt at 6240', 81 sxs at 5000'. Shot 4-1/2" csg at 3824'.

07-03-80--Pulled 4-1/2" csg--ran tbg open end to 3876', spotted 50 sxs cmt. Crew off. & 06-80

07-07-80--Tagged plug at 3686', spotted 50 sxs cmt at 3422', ran bond log in 8-5/8" csg from 2770' to surface, pipe free to 300'. Spotted 10 sxs cmt at 3356' and 30 sxs at 2850'.

07-08-80--Pressed 8-5/8" csg to 1000#, perfd 8-5/8" csg at 1905' w/4 holes. Set ret at & 09-80 1798', cmted w/130 sxs.

07-10-80--Tstd perfs at 1905' w/1000#, OK. Spotted 10 sxs cmt at 1785'. Pulled tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 15, 1980

APPROVED BY [Signature] TITLE OIL & GAS ENGINEER DATE AUG 1980

CONDITIONS OF APPROVAL, IF ANY:

07-11-80--Perfd 8-5/8" csg at 350', circ to surface 325 sxs Cl "C" cmt. Tagged cmt in
& 12-80 8-5/8" csg at 12' from surface. MO Jamison & Caffey Unit. Installed dry hole
marker. Well P&A.

JUL 18 1980