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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Deviation Surveys on Back Side)

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) October 26, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. (Company or Operator) State "CV" (Lease), Well No. 4, in NW ¼ NW ¼,

L (Unit Letter), Sec. 25, T. 17-S, R. 35-E, NMPM., Vacuum Abo Reef Pool

Lea County. Date Spudded 9-17-64 Date Drilling Completed 10-18-64

Elevation 3923' RDB Total Depth 8898' PBTD 8887'

Top Oil/Gas Pay 8818' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8864'-77' W/2 JSPF

Open Hole ____ Depth Casing Shoe 8898' Depth Tubing 8885'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls.water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 320 bbls.oil, 0 bbls water in 24 hrs, ____ min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid

Casing Press. 50 Tubing Press. 250 Date first new oil run to tanks 10-22-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Please indicate location:

D	C	B	A
E	F	G	H
L *	K	J	I
M	N	O	P

2310' FS X 380' FW (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	361	350
8-5/8"	3375	250
4-1/2	8898'	1200
2-3/8	8885'	

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: ____

Title ____

Pan American Petroleum Corporation (Company or Operator)

Original Signed by:
V. E. STALEY
By: ____ (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

DEVIATION SURVEYS

DEPTH	DEGREES OFF
118	1/4
500	1/4
998	1/4
1491	1/4
1886	3/4
2793	1
3043	2
3140	1-1/2
3250	1-1/2
3474	1-1/2
3755	1-1/2
4190	2-3/4
4335	3
4560	2-1/4
4820	3-1/4
4917	3-1/4
5331-	3-1/4
5631	2-3/4
5793	3-1/4
6030	3
6395	3-1/4
6833	4-1/2
6911	3
7015	2-3/4
7078	2-3/4
7141	2-1/4
7235	2-3/4
7315	2-1/2
7418	2-1/4
7512	2-3/4
7600	2-3/4
7857	3-1/4
7930	3-1/4
8094	3-1/2
8220	3-1/4
8334	3-3/4
8469	4-1/4
8515	4-1/4
8550	4-1/2
8626	4
8740	4-1/4

The above are true and correct to the best of my knowledge and belief.

V. E. Staley - Area Superintendent

Sworn to this date, the 26th day of October, 1964.

My Commission Expires 6-18-68.

D. R. Moorhead, Notary Public In and For Lea County, New Mexico