D15	TRIBUTIO	NN		
SANTA FE				
FILE				
U. 8. G. S.				
LAND OFFICE				
	OIL			
TRANSPORTER	GAS			
PRORATION OFFIC				
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION	(Form C-104)	
Santa Fe, New Mexic	Revised 7/1/5	
REQUEST FOR (OIL) - ALLOWARLE	x.	

The.

(Deviation Surveys on Back Side)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Maries  State "CV"    (Company or Operator)  (Lease)    L  Sec. 25  T. 17-S  R. 35-E  NMPM., Vacuum Abo Reef  I    Unit Latter  Lea  County. Date Spudded  9-17-44  Date Drilling Completed  10-16-64    Please indicate location:  County. Date Spudded  9-17-44  Date Drilling Completed  10-16-64    D  C  B  A  PBID  Est    Producting Interval  -  PBID  Est    Producting Interval  -  -  Perforations  Depth    Open Hole  Casing Shoe  83981  Depth  Depth    OIL WELL TEST  -  Chaster Interval  -    L  K  J  I  Depth  Depth    OIL WELL TEST  -  County Hole  Depth  Depth    OIL WELL TEST  -  Chaster Interval  -  Chaster Interval    Depth  Depth  Casing Shoe  83981  Depth  County Stater Interval    Deprending  District Test					Hobbs, New Nexico October 24 (Place) (Da	
Energians Petroleum Corp., State "CV"  Well No.  in.  in.  i/4    (Company or Operator)  (Lease)  NMPM, Vacuum Abo Rest  I    Low  Sec. 25.  T. 17-S., R. 35-E., NMPM, Vacuum Abo Rest  I    Uen Leiw  County. Date Spudded.  9-17-44.  Date Drilling Completed  10-18-44.    Please indicate location:  Elevation	FE ARI	E HERE	EBY RE	QUESTI		- /
(Company or Operator)  (Lease)    Lose  Sec	Amori	can Pe	trole	m Corp.	State "CV", Well No. 4, in	<b>M</b> ;
Lens  County. Date Spudded  9-17-44.  Date Drilling Completed  10-16-44.    Please indicate location:  Top 01/Cas Pay	(	Company	or Oper	rator)	(Lease)	
Please indicate location:  Image: Second	#1	1 other				
Prease millicate focation:  Top Oil/Gas Pay	, ,, ,,	Lea			County. Date Spudded. 9-17-64. Date Drilling Completed	
D  C  B  A    PRODUCING INTERVAL  -    E  F  G  H    Open Hole  Casing Shoe  63981  Depth Tubing    I  K  J  I    N  O  P  Natural Prod. Test:  bbls.oil,  bbls.water in  hrs,min. Si    M  N  O  P  GAS WELL TEST -  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    23101  FS I 3801  FW  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    Surr  Fret  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size    13-3/8*  361  350  Method of Testing (pitot, back pressure, etc.):	P	lease ind	licate lo	cation:		
E  F  G  H  Open HoleCasing ShoeSoge:Depth	D	C	В	A		
L  F  G  H  Open HoleCasing ShoeS981TubingS8551    L  K  J  I  Open HoleCasing ShoeS981TubingS8551    M  N  O  P  Open HoleBbls,oil,bbls,water inhrs,min. Si    M  N  O  P  Itst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of equal to volume of the tovolume of the tovolume of the tovolume of the				+	Perforations #644-771 W/2 JSPF	
L  K  J  I  Natural Prod. Test:bbls.oil,bbls.water inhrs,min. Si    M  N  O  P  Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used):320bbls.oil,bbls water inbbls water inbbls.water in	E	F	G	н	Open HoleCasing ShoeTubing	51
A  J  J    M  N  O  P    M  N  O  P    Image: Construct of the state					OIL WELL TEST -	<b>C</b> 1
M  N  O  P    Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 320 bbls,oil, bbls water in 24prs,min. Sized load oil used): 320 bbls,oil, bbls water in    2310*  FS X 380*  FW  MCF/Day; Hours flowed  Choke Size    2310*  FS X 380*  FW  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    2310*  FS X 380*  FW  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    2310*  FS X 380*  FW  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    2310*  Fst After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size    13-3/6**  341  350  Stat  Choke Size  Method cf Testing:    13-3/7**  341  350  Stat  Choke Size  Method cf Testing:	_L #	K	J	I	Natural Prod. Test:bbls.oil,bbls_water inhrs,m	Cho in₊ Siz
M  N  O  P  Ioad oil used):320bbls,oil,bbls water inbbrs,min. Sizely    2310' FS X 380' FW  GAS WELL TEST -					Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	volume
GAS WELL TEST -    2310' FS X 380' FW    (FoorAce)    (FoorAce)    Sure  Feet    Sure  Feet    Safe  361    350  Choke Size    Method of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowed    Choke Size  Method of Testing:    Choke Size  Method cf Testing:    Choke Size  Method cf Testing:    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Stall acid    A-1/2  898'1  1200    2-3/8  3885'1  Gas Transporter	M	N	0	P	load oil used): 320 bbls.oil,bbls water inbrs,min.	Choke Size
2310! FS X 380! FN  Natural Prod. Test:MCF/Day; Hours flowedChoke Size    (FOOTAGE)  Method of Testing (pitot, back pressure, etc.):    Sure  Feet  Sax    13-3/8*  361  350    8-5/8*  3375  250    4-1/2  5898*  1200    2-3/8  8885*						
(FOOTAGE)    Method of Testing (pitot, back pressure, etc.):    Surr  Fret  Sax    13-3/8*  361  350    8-5/8*  33775  250    8-5/8*  33775  250    4-1/2  5898*  1200    2-3/8  5885*  Gas Transporter		TRC T	2401	/		
Surr  Feet  Sax  Test After Acid or Fracture Treatment:MCF/Day; Hours flowed    13-3/\$*  361  350  Choke SizeMethod cf Testing:    8-5/\$*  3375  250  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):    4-1/2  5898'  1200  Casing  Tubing Press  Date first new oil run to tanks    2-3/\$  5885'  0il Transporter  Texas-New Mexico Pipe Line Co	-	( FODT /	AGE)			
13-3/\$**  361  359    13-3/\$**  361  359    8-5/\$**  3375  259    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  900 gal acid    A-1/2  58981  1200    2-3/\$  58851  Gas Transporter    Best Arter Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):    900 gal acid  Date first new oil run to tanks    10-22-64  0il Transporter    Cas Transporter  Bone	•	•				<del>_</del>
13-3/8"  361  350    8-5/8"  3375  250    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):    4-1/2  8898'  1200    Casing Press.  50  Tubing Press.  Date first new oil run to tanks    0il Transporter  Texas-New Mexico Pipe Line Co.    Gas Transporter  None	206					
8-5/8*  3375  250  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):    4-1/2  8898*  1200  Casing Press.  Tubing Press.  Date first new oil run to tanks  10-22-64    2-3/8  8885*  Gas Transporter  None			1			
2-3/8 8885: Oil Transporter Texas-New Mexico Pipe Line Co. Gas Transporter None	13-3/	<b>/8</b> # 3	61	350	Choke SizeMethod cf Testing:	
2-3/8 8885! Gas Transporter None					Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand):	oil, ai
	8-5/	/8* 33	575	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>50 Fel acid</b> Casing <b>50</b> Tubing <b>Date first new</b> Press. <b>59</b> Press. <b>259</b> Date first new <b>10-22-64</b>	oil, an
	8-5/	/8* 33	575	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>50 Fel acid</b> Casing <b>50</b> Tubing <b>Date first new</b> Press. <b>59</b> Press. <b>259</b> Date first new <b>10-22-64</b>	oil, an
	8-5/ 4-]	/8* 33 L/2 88	375 3981	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>200 gal acid</b> Casing 50 Tubing 250 Date first new press. <b>50</b> Press. <b>250</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texas-New Mexico Pipe Line Co.</b>	oil, a
······································	8-5/ 4-] 2-3	/84 33 L/2 88 3/8 88	375 3981	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>50 gel acid</b> Casing <b>50</b> Tubing Date first new Press. <b>50</b> Press. <b>250</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texts-New Mexico Pipe Line Co.</b> Gas Transporter <b>None</b>	oil, a
	8-5/ 4-] 2-3	/84 33 L/2 88 3/8 88	375 3981	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>50 gel acid</b> Casing <b>50</b> Tubing Date first new Press. <b>50</b> Press. <b>250</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texts-New Mexico Pipe Line Co.</b> Gas Transporter <b>None</b>	oil, a
I hereby certify that the information given above is true and complete to the best of my knowledge.	<b>8-5/</b> 4-1 2-3 Cemark	/84 33 L/2 84 3/8 84	375 3981 3851	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>300 gal acid</b> Casing <b>50</b> Tubing <b>259</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texas-New Mexico Pipe Line Co.</b> Gas Transporter <b>None</b>	oil, a
I hereby certify 'lat the information given above is true and complete to the best of my knowledge. Pan American Petroleum Corporation	<b>8-5/</b> 4-3 2-3 Cemark	/84 33 L/2 84 3/8 84	375 3981 3851	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>50 Feb Call acid</b> Casing <b>50</b> Tubing <b>250</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texas-New Moxico Pipe Line Co.</b> Gas Transporter <b>None</b> ormation given above is true and complete to the best of my knowledge. <b>Pan American Petroleum Corporation</b>	oil, a
pproved	<b>8-5/</b> 4-3 2-3 Cemark	/8 33 L/2 88 3/8 88 s:	375 3981 3851 ertify 1 at	250 1200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): <b>300 gal acid</b> Casing <b>50</b> Tubing <b>250</b> Date first new oil run to tanks <b>10-22-64</b> Oil Transporter <b>Texas-New Mexico Pipe Line Co.</b> Gas Transporter <b>None</b> ormation given above is true and complete to the best of my knowledge. <b>Pan American Petroleum Corporation</b> (Company or Operator) <b>V. E.</b> STALEY	oil, a
	<b>8-5/</b> 4-1 2-3 Remark	/8 33 L/2 88 3/8 88 s:	375 3981 3851 ertify 1 at	250 1200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, <u>sand):</u> Casing <u>50</u> Tubing <u>250</u> Date first new oil run to tanks <u>10-22-64</u> Oil Transporter <u>Texas-New Mexico Pipe Line Co.</u> Gas Transporter <u>None</u> Gas Transporter <u>None</u> ormation given above is true and complete to the best of my knowledge. <u>19.</u> <u>19.</u> <u>19.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u>10.</u> <u></u>	oil, a
	<b>8-5/</b> 4-1 2-3 Cemark	/8 33 L/2 88 3/8 88 s:	875 8981 8851 ertify 1 at	250 1200 at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand):    Casing for Tubing Press.  Date first new oil run to tanks    Oil Transporter  Texas-New Mexico Pipe Line Co.    Gas Transporter  None    ormation given above is true and complete to the best of my knowledge.	oil, a
	8-5/ 4-1 2-3 Remarks I h spprove	/8 33 L/2 88 3/8 84 s:	975 981 9851 ertify ' at ONSER	259 1200 at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand):    Casing Press.  Tubing 250 oil run to tanks    Press.  01 run to tanks    01 Transporter  Texas-New Maxico Pipe Line Co.    Gas Transporter  None    ormation given above is true and complete to the best of my knowledge.	oil, a

	DEV	VIATION SURVEYS	
DEPTH 118	DEFRES OFF	DEPTH	DEGREES OFF
118	1/4	6911	3
500	1/4 1/4 1/4 3/4	7015	2-3/4
998	1/4	7078	2-3/4
1491	1/4	7141	2-1/4
1886	3/4	7235	2-3/4
2793	1	7315	2-1/2
3043	2	7418	2-1/4
3140	1-1/2	7512 .	2-3/4
3250	1-1/2	7600	2-3/4
3474	1-1/2	7857	2-3/4 3-1/4
3755	1-1/2	7930	3-1/4
41.90	2-3/4	8094	3-1/4 3-1/2
4335	3	8220	3-1/4
4560	2-1/4	· 8334	3-3/4
4820	3-1/4	8469	4-1/4
4917	3-1/4	8515	4-1/4
5331- 5631	3-1/4	8550	4-1/2
5631	2-3/4	8626	4
5793	3-1/4	8740	4-1/4
6030	3		
6395	3-1/4		
6833	4-1/2		

The above are true and correct to the best of my knowledge and belief.

V. B. Staley - Area Superintendent

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Sworm to this date, the 26th day of October, 1964.

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My Commission Expires 6-18-68.

1 1. <sup>1</sup>. 1

D. R. Moorhead, Notary Public In and For Lea County, New Mexico