NUMBER OF COPIE	STECEIVE	9	
015	TRIBUTION		
SANTA FE			
FILE			1
U. S. G. S.			
LAND OFFICE			
	OIL		7
TRANSPORTER	GAS		1
PRORATION OFFI	E		
00504700			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

TRANSPORTER	OIL GAS			MISCE	LLAN	IEOU	S REF	ORTS O	N ME	ELLS		
PRORATION OF	FICE		(Subm	it to appro	priate l	Distric	t Office	as per Cu	nmi şsi	on Rule	1106)	
Name of Com	pany					Addres			· · · ·	+0	54	
Pan Ar Lease	erican l	'etrole	en Corporat	Well No.	Hair	Be Letter	x 68 -	Township	New		- A	
State	"CA"			wen no.		L	25	17-9	3	ľ	35.	
Date Work Pe 10/20/64	rformed		Pool Vacuum Abo	Roof				County				
	00 20/22	<u> </u>		A REPORT	T OF: (Check	appropri					****
Beginnin	ng Drilling C	peration	s 🔀 Ca	asing Test a	ınd Cem	ent Job		Other (1	Explain	ı):		
Plugging	Plugging Remedial Work							Complet	ion	Operati	lons	
ax I test Perf	inferme p ed easin erated 8	lus 83 g with 864-77	2" 00 11.6-9 6 gol fellow 1500 psi f 7' W/2 SPF. BO x 0 BW i	ed with for 30 mi Acidize	300 s inutes ed wit	3 In 3 To 3 500	fermo est Ok gal.	Neat. A	fter	WOC 18	kou 1887*	(PBD).
Witnessed by	laiberne			Position Pield				Company Pan Ama	ri car	. Petro	loum	Cerporation
	laiberne		FILL IN BE	Field LOW FOR	Fore REMED	IAL W		Pan Ame		Petro	loum	Corporation
M. L. C	laiberne	TD	FILL IN BE	Pield LOW FOR ORIG	Fore REMED	IAL W		Pan Ame:	NLY			
M. L. C.				Field LOW FOR	REMED BINAL W	VELL D	ATA	Pan Ame EPORTS Of	NLY			Corporation
D F Elev. Tubing Diame	ter		FILL IN BE Tubing Depth	Pield LOW FOR ORIG	REMED BINAL W	VELL D		Pan Ame EPORTS Of	Interv		Com	npletion Date
M. L. C.	ter			Pield LOW FOR ORIG	REMED BINAL W	VELL D	ATA	Pan Ame EPORTS Of	Interv	al	Com	npletion Date
D F Elev. Tubing Diame	ter erval(s)			Pield LOW FOR ORIG	Fore REMED SINAL W	OIAL WELL D	ATA	Producing	Interv	al	Com	npletion Date
D F Elev. Tubing Diame	ter erval(s)			Peld LOW FOR I ORIG	Fore REMED SINAL W	DIAL WELL D	ng Diame	Producing	Interv	al	Com	npletion Date
D F Elev. Tubing Diame	ter erval(s)	of		Pield LOW FOR ORIG PBT RESUL n Gas	Fore REMED SINAL W	Produci	ng Diame	Producing	NLY Interv	al	Com	npletion Date
D F Elev. Tubing Diame Perforated Int Open Hole Int	erval(s)	of	Tubing Depth Oil Production	Pield LOW FOR ORIG PBT RESUL n Gas	FOREMED DO COMPANY OF THE Product	Produci	ng Diame	Producing Producing Producing	NLY Interv	Oil String	Com	Sas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	erval(s)	of	Tubing Depth Oil Production	Pield LOW FOR ORIG PBT RESUL n Gas	FOREMED DO COMPANY OF THE Product	Produci	ng Diame	Producing Producing Producing	NLY Interv	Oil String	Com	Sas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	erval Date of Test	of	Tubing Depth Oil Production	Pield LOW FOR ORIG PBT RESUL Gas M	FOREMED DO COMPANY OF THE Product	Produci WORK	ng Forma	Producing Producing Producing Producing	Cub	Oil String GOR ic feet/Bb	Com	Sas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	erval Date of Test	of	Oil Production	Pield LOW FOR ORIG PBT RESUL Gas M	FOREMED DO COMPANY OF THE Product	Produci WORK	ng Forma	Producing Producing Producing Production Production Production Production	Cub	Oil String GOR ic feet/Bb	Com	Gas Well Potential
DF Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	erval Date of Test	of	Oil Production	Pield LOW FOR ORIG PBT RESUL Gas M	FOREMED DO COMPANY OF THE Product	Produci WORK	MATA Ing Diame ROVER Water H By Certif best of Origin V. E.	Producing Producing Producing Producing Production Prod	Cub	Oil String GOR ic feet/Bb	Com	Gas Well Potential