

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-7428-2	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- Replug P&A well
Name of Operator		
*Amoco Production Company		
Address of Operator		
Rm 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well		
UNIT LETTER F	2310	FEET FROM THE North LINE AND 1650 FEET FROM
THE West	25	TOWNSHIP 17-S RANGE 35-F NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "CV"
9. Well No.
5
10. Field and Pool, or Wildcat
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3919' RDB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CALL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER *Phillips Petroleum Company as operator of East Vacuum Grayburg San Andres Unit is to re-enter, replug per order R-5897			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-21-81 Drlg cmt plug prior to cleaning out & replugging. Welded 4' npl on top of 8-5/8" csg. Drld cmt plug from surface to 15' w 7-5/8" bit.
- 1-22-81 Cleaning out w/7-5/8" bit. Drld cmt plug from 15' to 30', then cleaned out to 1300' Drld cmt plug from 1300 to 1440'.
- 1-23/1-25-81 Drld cmt 1440' to 1484' top 4-1/2" csg. Pld 7-5/8" bit & DC's. WIH w/3-3/4" bit & 6--3-1/8" DC's. Drld cmt from 1484-1970' & ran bit to 5005'.
- 1-26-81 Cleaned out from 5005-8800'.
- 1-27-81 Welex set 4-1/2" CI BP @ 8635'. Pumped 2 sxs cmt on plug. Ran cmt bond log in 4-1/2" csg from 1483-surface in 8-5/8" csg. Pipe free from 370' to surface. Ran 2-3/8" tub to 8600'.
- 1-28-81 WOC. Ran 2-3/8" tbg. Set @ 5200'. Dowell pumped in 65 sxs Class "C" cmt w/2% CaCl₂. Flshd tbg w/17 BW. Pulled tbg. WOC 4 hrs. Welex cut 4-1/2" csg @ 3563' w/jet cutter. Ran 4-1/2" spear, jars & bmr sub on 2-7/8" tbg to top of 4-1/2" csg @ 1484'. Unable to enter 4-1/2" csg. Pld tbg, jars bmr sub & spear. Ran 2-3/8"

BOP equip series 900, 3000# w/1 set pipe rams and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 5, 1981

APPROVED BY W. J. Statterman TITLE OIL & GAS INSPECTOR DATE Feb 11 1981

CONDITIONS OF APPROVAL, IF ANY:

Open to 3625'. Dowell pmpd in 35 sxs CI "C" cmt w/2% CaCl₂. Flashed 1/12 BW. Pulled tbgs. WOC 12 hrs.

1-28-81
(cont)

Ran 2-3/8" tbgs, tagged plug @ 3302'. Pld tbgs. Wellex perfid 4-1/2" @ 3153' w/4 je shots. Ran 2-3/8" tbgs & set Baker Model "R" pkr @ 3000'. Established circ. thru perfs @ 3153' w/1500#, circd 25 BW. Pld tbgs & pkr. Ran tbgs. Set Dowell cmt retaine @ 3115' & pmpd 200 sxs CI "C" cmt thru perfs @ 3153' w/circg press of 600#. Displace tbgs w/10 BW. Pld tbgs out of retainer & set @ 2898'. Pmpd in 20 sxs CI "C" cmt. Flushed tbgs w/9 BW. Set tbgs @ 2002'. Pmpd in 20 sxs CI "C" cmt. Set tbgs @ 1535' & pmpd in 35 sxs CI "C" cmt. Pld tbgs. WOC 12 hrs.

1-29-81

Ran 2-3/8" tbgs, tagged cmt plug @ 1400'. Wellex perfid 8-5/8" csg @ 340' w/4 jet shots Dowell loaded hole w/30 BW, established circ w/30 BW @ 200# thru 8-5/8" csg annulus. Pumped in 165 sxs CI "C" cmt w/2% CaCl₂. Displaced plug to 124' & pumped in 35 sxs CI "C" cmt, circd 12 sxs to surface. Pld tbgs. Installed dry hole marker. Well P&A.

1-31-81