

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pennzoil Company, 1007 Midland Savings Bldg., Midland, Texas
(Address)

LEASE State WELL NO. 1-25 UNIT D S 25 T 17-S R 36-E

DATE WORK PERFORMED See dates below POOL Spencer Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging Back ☒ Other Cement job & casing test

Detailed account of work done, nature and quantity of materials used and results obtained.

9-23-64 Set 25 sack plug from 11,205 to 11,305' (TD)
9-23-64 Set 40 sack plug from 10,100 to 10,225'
9-24-64 Went in hole with bit and dressed off top of top plug to 10,158'
9-25-64 Ran 4 1/2" csg. consisting of following: 2736.84' of 11.6# N-80 LT&C, 4031.33' of 11.6# J-55 STC, 1438.57' of 11.6# J-55 LTC and 1149.73' of 11.6# N-80 LTC. Casing set at 10,157' and cemented with 300 sacks of Incor-pozmix 2% gel, plus 8 lbs. per sack of salt.
9-29-64 Waited 96 hours and tested cement with 3000 psi. Held pressure for 1 hour without any decrease.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date 10-2-64

Name Charles P. Brown
Position Manager of Drig. & Prod.
Company Pennzoil Company