HOBBS OFFICE (Re, vised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 13 PM '64 (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Pennzoil Company, 1007 Midland Savings Bldg., Midland, Texas (Address) R 36E State WELL NO.1-25 UNIT D S 25 T 175 LEASE DATE WORK PERFORMED Aug. 586, 1964 POOL Spencer Devonian Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Casing test & cement job DST 8-4-64 X XXXXXXXX Detailed account of work done, nature and quantity of materials used and results obtained. Set 2290' of 8 5/8" 32# J-55 and 2500' of 8 5/8" 24# J-55 casing at 4790' and cemented with 300 sacks Incor 2% gel cement with 10# per sack of salt. Plug down 3:15 p.m. 8-5-64. After 24 hours tested casing to 1500 psi. No pressure loss in 30 minutes. DST #1 - 4760 - 92' Tool open 1 hr. Recovered 35' drlg. mud. 30 min. ISIP 450#, IFP 47#, FFP 47#, 1 hr. FSIP 287#. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Cil String Depth Perf Interval (s) Producing Formation (s)____ Open Hole Interval RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given DIL EQNSERVATION COMMISSION above is true and complete to the best of my knowledge Name Charle Name Title/ Manager of Drlg. & Prod. Position Pennzoil Company Date Company