

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20778
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 7
9. Pool name or Wildcat vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter I : 560 Feet From The east Line and 2080 Feet From The south Line Section 35 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' RKB			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: Perforate additional Glorieta inter-
val and acidize ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate additional Glorieta interval, acidize and return well to production:

MI & RU DDH. COOH with rods and pump. Install 3000 psi BOP. COOH with tubing.

Perforate Glorieta using 3-1/8" centralized casing gun at 2 JSPF on spiral phasing from 5843'-5847'; 5851-5862'; 5877-5885'; 5896'-5901'; and 5911-5917' (total of 34', 68 shots)

GIR with RTTS-type packer on 2-3/8" tubing, set packer at ±5760'. Swab well to cleanup perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE 

TITLE Regulation & Proration DATE May 25, 1989

TYPE OR PRINT NAME L. M. Sanders

Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE MAY 30 1989

CONDITIONS OF APPROVAL, IF ANY:

OCD
HOBBS OFFICE

MAY 30 1983

Swab test to clean up perforations and return well to production.
Acidize perforations with 6000 gallons of 15% NFFE HCL with 143 ball sealers.