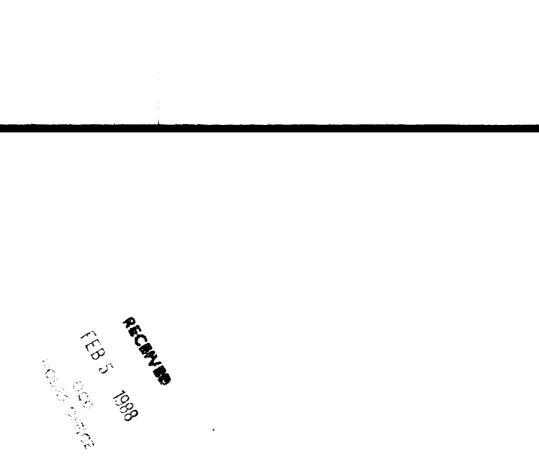
STATE OF NEW MEXICO

NO. OF COMES RECEIVED

OIL CONSERVATION DIVISION P.O.BOX 2088

	DISTRIBUTION			SANT <u>A</u> F	E, NEW	MEXICO 87501		Form C-1	
SANTA	E							Revised 1	U-1-70
FILE							Sa. Indicate Typ	e of Lease	···-
U.S.G.S							State 🔀		
OPERAT									
UPERA				API No. 30-	025-20	778	5. State Oil & Gas Lease No. B-2317		
		SIINIT	DV NOT	ICES AND REPORT			777777		77777
	(DO NOT US	E THIS FORM FO	R PROPOSALS	TO DRILL OR TO DEEPEN OR I PERMIT - * (FORM C-101) FO	PLUG BACK T	O A DIFFERENT RESERVOIR,			
11.	OIL	GAS WELL		OTHER		, , , , ,	7. Unit Agreem	ent Name	
	me of Operator Phillips Pet	troleum	Company	1			8 Farmor Leas M. E. Hö		
	dress of Operator	ok Stree	t, Odes	sa, Texas 79	762		9. Well No.		
	ation of Well			-			10. Field and Po	ool or Wildcat	
, ,		:	560				Vacuum Glorieta		
U	NIT LETTER	· —	560	FEET FROM THEEa!	<u>st</u> ս	NE AND 2080 FEET FROM	111111	IIIIIIII	\overline{m}
•	HE South	LINE, SECTION	35	TOWNSHIP	17-S	RANGE 34-E NMPM			
~~~	,,,,,,,,,,	m	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		h DE D	T CD ata\	7777777	14444	444
				Elevation (Show whet 4002   GR	ner Dr, K	r, GR, etc.)	12. County Lea		
16.		Check Ap	propria	e Box To Indicate	Nature	of Notice, Report or Otl	her Data		
	NOTICE	OF INTEN	TION TO	:	1	SUBSEQU	ENT REPORT C	OF:	
PERFORI	REMEDIAL WORK	3		PLUG AND ABANDON		REMEDIAL WORK	. E	ALTERING CASING	П
TEMPOR	ARILY ABANDON	]				COMMENCE DRILLING OPNS.	٦	PLUG AND ABANDONM	IENT 🗍
PULL OF	ALTER CASING	ב		CHANGE PLANS		CASING TEST AND CEMENT JOB	-		·•···
0	THER	_			П	OTHER	-		
17 Des	ribe Proposed or 0 k) SEE RULE 1103.	Completed O	perations (	Clearly state all pertin	ent detai	ls, and give pertinent dates, in	ncluding estimate	ed date of starting	any proposed
MI lu	and RU DDU bricator.	. COOH Perforat g from t ' ( 7 ' ( 5	with r e 4-1/ op to '-14 h '-14 h	ods and pump. 2" O.D. casing bottom with pr oles) oles) oles)	Insta with	al, acidize and reall BOP and COOH wall BOP and COOH was 3-3/8" centralized deep penetrating	ith tubing. d casing gu	. Install In at 2 JSPI	F on s:
pr Ad 16	oduced wate idize perfs	RTTS-ty r & mair 5817'-5 ne Flake	itain 5 966' ( es & 80	ker on 2-3/8" 00 psi through 37'-74 holes) -1.3 RCNBS.	nout to with a Swab ba	g. Set packer at reatment. Swab te 4000 gallons of 20 ack load & acid waucker rod string.	st to clear % NEFe HCl ter. Unsea	nup perfora acid with at RTTS pac	tions. 400 ker &
18. (he	ety certify that the info	rmation above i	s true and con	nplete to the best of my know	riedge and b	elief.			
SIGNED	Mely	elle	W. J. N	ueller nn.s	Engine	ering Supervisor, Resv.	D/	ATE11/1	17/87
SIGNE	D/X			IIILE				DAIL	
=	ORIGINAL DIS	SIGNED EN						FEB 8	- 1988
APPRO	VED BY			TITLE				DATE	



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

NO. OF COMES RECEIVED	P. O. BOX				
DISTRIBUTION	SANTA FE, NEW N	MEXICO 87501		Form C-103 Revised 10-1-78	
SANTA FE				KEAIZEO 10-1-19	
FILE		(			
U.S.G.S.			5a. Indicate Type o	Lease	
LAND OFFICE			State 🔀	Fee 🗌	
OPERATOR	_		5. State Oil & Gas L	ease No.	
	B-2317				
SUNDR	Y NOTICES AND REPORTS ON WE	ELLS	1111111		
(DO NOT USE THIS FORM FOR P					
	ATION FOR PERMIT - * (FORM C-101) FOR SUCH PROP	POSALS)	7 11-4 4-4-4-4	777777777777777777777777777777777777777	
11. OIL GAS WELL X WELL [	OTHER		7. Unit Agreement	. Warne	
12 Name of Operator			8. Farm or Lease N	- '	
Phillips Petroleum Co	ompany		M. E. Hale		
13. Address of Operator	9. Well No.				
4001 Penbrook Street,		7			
14 Location of Well		<del></del> -	10. Field and Pool, or Wildcat		
-	· ·	0000	Vacuum Glorieta		
UNIT LETTER 5	60 FEET FROM THE East LII	NE AND <u>ZUBU</u> FEET FROM	/////////	THITTHE	
Sauth	25 17 \$	RANGE 34-E NMPM		//////////////////////////////////////	
THE SOULT LINE, SECTION	35 TOWNSHIP 17-S	KANGE JT-L NMPM	(///////	.//////////////////////////////////////	
mmmmm	Vis Flouring (Showwhather DE 81	T GP atc)	12. County	HHHHH	
	15. Elevation (Show whether DF, RT 4002 GR	, GR, etc.)	Lea		
	4002 dk		Lea	<u> </u>	
16. Check App	propriate Box To Indicate Nature	of Notice, Report or Ot	her Data		
NOTICE OF INTENTI	•		ENT REPORT OF	:	
NOTICE OF INTENT	ON TO.	3003240			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALT	ERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	] PLU	G AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ר		
_	П	OTHER	_	П	
OTHER					
17 Describe Proposed or Completed Operators) SEE RULE 1103	erations (Clearly state all pertinent detail	ls, and give pertinent dates, ii	ncluding estimated (	date of starting any propos	
lubricator. Perforate spiral phasing from to 5817'-5824' (7' 5952'-5959' (7' 5961'-5966' (5' 19'	with rods and pump. Instant 4-1/2" O.D. casing with p to bottom with premium -14 holes) -10 holes) -38 holes	all BOP and COOH w 3-3/8" centralize deep penetrating	ith tubing. d casing gun DML charges	install at 2 JSPF on as follows:	
produced water & maint Acidize perfs 5817'-59 1bs. Napthalene Flakes COOH, GIH with produc	be packer on 2-3/8" tubing ain 500 psi throughout to 66' (37'-74 holes) with 6 & 80-1.3 RCNBS. Swab be tion string. GIH with so	reatment. Swab te 4000 gallons of 20 ack load & acid wa ucker rod string.	est to cleanu 0% NEFe HCl a 1ter. Unseat	p perforations. cid with 400 RTTS packer &	
18 I hereby certify that the information above is t		eering Supervisor, Resv.	DAT	£11/17/87	
APPROVED BY	mle		DAT	NOV 20 198	

To the state of th