

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-20778

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2317	
7. Unit Agreement Name	
8. Farm or Lease Name M. E. Hale	
9. Well No. 7	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	14. Location of Well UNIT LETTER 560 FEET FROM THE East LINE AND 2080 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4002' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to perforate additional interval, acidize and return to production:
MI and RU DDU. COOH with rods and pump. Install BOP and COOH with tubing. Install lubricator. Perforate 4-1/2" O.D. casing with 3-3/8" centralized casing gun at 2 JSPF on spiral phasing from top to bottom with premium deep penetrating DML charges as follows:

5817'-5824' (7'-14 holes)
5952'-5959' (7'-14 holes)
5961'-5966' (5'-10 holes)
19'-38 holes

GIH w/ 4-1/2" RTTS-type packer on 2-3/8" tubing. Set packer at ±5760'. Load annulus with produced water & maintain 500 psi throughout treatment. Swab test to cleanup perforations. Acidize perfs 5817'-5966' (37'-74 holes) with 4000 gallons of 20% NEFe HCl acid with 400 lbs. Napthalene Flakes & 80-1.3 RCNBS. Swab back load & acid water. Unseat RTTS packer & COOH. GIH with production string. GIH with sucker rod string. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/17/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY TITLE

DATE **FEB 8 - 1988**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 5 1988

100-100000-100000

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-20778

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
12. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name M. E. Hale	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 7	
14. Location of Well UNIT LETTER <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>2080</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM		10. Field and Pool, or Wildcat Vacuum Glorieta	
15. Elevation (Show whether DF, RT, GR, etc.) 4002' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Proposed procedure to perforate additional interval, acidize and return to production:
MI and RU DDU. COOH with rods and pump. Install BOP and COOH with tubing. Install lubricator. Perforate 4-1/2" O.D. casing with 3-3/8" centralized casing gun at 2 JSPF on spiral phasing from top to bottom with premium deep penetrating DML charges as follows:
5817'-5824' (7'-14 holes)
5952'-5959' (7'-14 holes)
5961'-5966' (5'-10 holes)
19'-38 holes

GIH w/ 4-1/2" RTTS-type packer on 2-3/8" tubing. Set packer at ±5760'. Load annulus with produced water & maintain 500 psi throughout treatment. Swab test to cleanup perforations. Acidize perfs 5817'-5966' (37'-74 holes) with 4000 gallons of 20% NEFe HCl acid with 400 lbs. Napthalene Flakes & 80-1.3 RCNBS. Swab back load & acid water. Unseat RTTS packer & COOH. GIH with production string. GIH with sucker rod string. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/17/87
APPROVED BY _____ TITLE _____ DATE NOV 20 1987

RECEIVED
NOV 10 1987
GPO
HOBBS OFFICE