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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2317	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		M. E. Hale
3. Address of Operator		9. Well No.
Room 806, Phillips Building, Odessa, TX 79761		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I 560 FEET FROM THE east LINE AND 2080 FEET FROM THE south LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4013' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-22-76: MI Johnson unit, pld rods and tbg.
- 11-23-76: Set 2-3/8" tbg w/pkr on bottom at 5781'. B-J treated down tbg thru csg perfs 5928-46' w/2000 gals 28% NE HCL acid followed by 2000 gals 3% NE HCL acid. Flushed w/25 BW. Treated under vacuum at 4 BPM. Swbd 4 hrs, 66 BLW & AW.
- 11-24-76: Swbd 4 hrs, 5 BO, 56 BLW. Pld tbg & pkr. Set 2-3/8" tbg OE at 5864'. Set 2"x1-1/4" x16' pump at 5863'. Released unit. P/12 hrs, 26 BO, 53 BLW.
- 11-25-76: P/24 hrs, 33 BO, 49 BSW.
- 11-26-76: P/24 hrs, 32 BO, 12 BSW.
- 11-27-76: P/24 hrs, 26 BO, 14 BSW.
- 11-28-76: P/24 hrs, 18 BO, 6 BSW.
- 11-29-76: P/24 hrs, 20 BO, 5 BSW, COR 750/1, perfs 5928-46', Glorieta restored to production.

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-2-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: