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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>M. E. Hale</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>I</b> <b>560</b> FEET FROM THE <b>east</b> LINE AND <b>2080</b> FEET FROM THE <b>south</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4008' Gr.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 7, 1970, MI & RU Southwestern WS Unit, pulled rods and pump. Runco treated Glorieta through perfs 5928-46' w/1000 gals 28% acid down tbg. Flushed w/24 BO. Pumped 72 BO down casing. Max pressure 0#. AIR 4 BPM. Reset 2-3/8" tbg at 5945', pump at 5912'. Tested well and restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>W. J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>4-9-70</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR</b>	DATE <b>[Blank]</b>
CONDITIONS OF APPROVAL, IF ANY:		