<u> </u>	TRIBUTION	
SANTA FE		
FILE		
U. S. G. S		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PROBATION OFFIC	CE	
OPERATOR		

Santa Fe. New Mexico

REQUEST FOR (OIL) - (4/4/4) ALLOWAFLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the	stock tank	s. Gat mus	Hobbs, New Mexico		July 7, 1964				
				(Place)		(Date)			
APE HE	REBV RE	OUESTI	NG AN ALLOV	WABLE FOR	A WELL KN	OWN AS:			
Phillip	s Petro	Leum Com	ipa ny	M. E. Ha	ale, Well No	7	inNE	4SE	¹ /4
(Comp	any or Ope	rator)	npa ny , T. 175	(Lease)	,	**	01 omi ot o		
I	, Sec.	35	, T. 17S	., <u>R. 34E</u>	, NMPM.,	Vacuum	GIOFIEta	····	Pool
Unit Lotter	•	T	_		6_6_61	Dote Doilli	ng Completed	6-27-64	•
		Lea	County. Date	e Spudded 1.008 • GL		Depth 6900	PBTD	68551	
Please	indicate le	ocation:		59281	Name o	of Frod. Form.	Glorieta		
DC	В	A							
			PRODUCING INT	ERVAL -	a roi (i				
			Perforations_	592	8-3940		Depth		
EF	G	H	Open Hole		Tepth Casin	g Shoe	Tubing_	59451	
L K		I	OIL WELL TEST	· Non	e prior to a	acid treatm	nent	, nin	Choke
- "		x	Natural Prod.	. Test:/	bbls.oil,	bbls wate	er innrs,	m1n+	
			Test After Ac	cid or Fracture	Treatment (afte	r recovery of v	volume of oil eq	ual to volu Chok	me o∷ e
MN	0	P	load oil used	d): <u>528</u> bb	ols, oil, <u>O</u>	bbls water i	24 hrs, 0	min. Size	24
			GAS WELL TEST						
			and the second design of the s	-			ad Chara	Size	
/ F	DOTAGE)	FSL							
ibing ,Casi	ng and Cem	enting Reco			back pressure, et				
Size	Feet	Sax			e Treatment:				
0 - 10	1 104	642	Choke Size	Method	cf Testing:				
9-5/8	1596	042	1						
4-1/2	6 900	1133	Acid or Fract	ture Treatment	Give amounts of 1000 gailor	is 15% regu	lar acid		
		+	- Sandy.	Tubico	# Date first	t new 🔹	1-2 104		
			Casing Press	Press. 2	500# Date first oil run to	o tanks	19 2, 1904		
		t		ter Magno	lia Pipe Li	ne Company			
				ter Phill	ips Petrole	um Company			
			Gas transpor						
emarks :		••••	····	••••••					
•••••		•••••	•••••••••••••••••••••••••••••••••••••••				-		
							v knowledge		
I hereb	y certify '	hat the ini	formation given	above is true	and complete t	o me best of m	eum Company		
pproved				, 19	T 11444	•	y or Operator)		
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OI,	L CONSE	RVATIØ	N COMMISSIO	N	By:		iprature)		
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w. 1		XI	C	<u>i (</u>	Title	e Manager	tions regarding	well to:	
, /	••••••	·····	na na mangangan (na sa		Ser Phi	llips Petr	oleum Compa	ny	
[itle		• • • • • • • • • • • • • • • • • • • •	ر. 		Name		hha Mara Ma		·
2					Boz Address	x 2130 - Ho	bbs, New Me	ALCU	