SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator Phillips Petroleum Company Box 2130 - Hobbe, New Mexico Lease N. E. Hale Well No. 7 Range of Well 1. Has the New Mexico Oil Conservation Commission heretofore subtract same zones within one mile of the subject well? YES X NO. 2. If answer is yes, identify one such instance: Order No. HG-1429 3. The following facts are submitted: Socony Mobil State "I" Well No. 2 3. The following facts are submitted: Dipper A. Name of Pool and Formation Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) Flow 4. The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting dept and /or turbolibrers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, in a setting depth, location and type of packers and side door chokes, and such other information as may be perit Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and operators of all leases of factuals applicant's lease. No. c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said have been furnished copies of the application: It is located together with their correct mailing address. No. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perfect thereon. (If such log is not available at the time application is filled, it shall be submitted as provided by Rule 1: Socony Mobil Cil Company: P.C. Box 2406 - Hobbs, New Mexico Texaco, Inc.: F.C. Box 728 - Hobbs, New Mexico				.lm 15			
Docation Unit of Section Or Well I Section 35 Township 17S Range 34E 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same present zones within one mile of the subject well? YES X NO Section Well I State "I" Well No. 2 3. The following facts are submitted: Unper Zone Intermediate Zone Zone America Color of Pay Section (Perforations) 6. Top and Bottom of Pay Section (Perforations) 6. Top and Bottom of Pay Section (Perforations) 6. Top and Porduction (Oil or Gas) Oil Oil Office of Pay Section (Perforations) 6. Top and Porduction (Flowing or Artificial Lift) 7. The following are attached. (Please mark YES or NO) 7. The following are attached. (Please mark YES or NO) 7. The following are attached of the Multiple Completion, showing all casing strings, including diameters and setting dep and for turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, in and setting depth, location and type of packers and side door chokes, and such other information as may be petriful to the part of the	Operator	Phillips Petroleum Company		County Lea Date 14 June 12, 1964			
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6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO	CERTI	FICATE: 1, the undersigned,	state that I am the Are	a Superintendent orized by said company to	of the Phil	llips Petroleum Co.	
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil	* Sh	and waivers from all offset or	perators not accompany	•	Signature	e	

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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