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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103, C.  
Effective 1-1-65

5a. Indicate Type of Case	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2317

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Salt Water Disposal</b>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>M. E. Hale</b>
3. Address of Operator <b>Phillips Building, Room B-2, Odessa, Texas</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>4018' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Dually complete as gas/SWD well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer: NMOCC Order No. R-3079.

MI & RU DD well service unit, pld tbg, CO sand 3152-91', drld cmt plug and pushed bridge plug to 5983'. Set tbg w/test pkr at 2820', tested above pkr with 2000# for 30 min, OK; moved pkr to 3193', tested below pkr with 2000# for 30 min, OK. Pld tbg and pkr. Perforated csg in San Andres zone with 1 jet shot/ft from 5014-50' and 5090-5235', total 181 holes. Set Baker DA-25 pkr at 4932'. Dowell acidized San Andres 5014-5235' with 5000 gals reg acid, flushed w/24 BSW. Max press 3800#, ISDP 1800#, on vacuum in 5 min. Avg inj rate of 7.5 BPM. Injectivity test rate - 2 BPM at 590#. Injected SW into San Andres formation through perfs 5014-5235' at rate of 230 bbls in 24 hrs. Packer leakage test scheduled 7-25/29-66. Well completed as dual completion in Vacuum - GSA - (salt water disposal) and Vacuum - Yates Gas Fields.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE July 27, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: