Q ( S	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	015	
	GAS	
PROBATION OFFIC	CE	

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR //// - (GAS) ALLOWAFLE

## New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico November 4, 1964 (Place) (Date)
	CDERV DI	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Phillins	Petrole	um Compa	my M. E. Hale, Well No. 11 in NE. 1/4 SW 1/4.
(Cor	mpany or Ope	rator)	(Lease)
K		35	T. 17S R. 34E NMPM., Undesignated Pool
Unit Loi	iter		County Date Spudded. 7-17-64 Date Drilling Completed 8-1-64
			Elevation 4018' GL Tota Septh 6225' PBID 3190'
Pleas	e indicate k	cation:	Top Oil/Gas Pay 2997! Name of Prod. Form. Yates
D	C B	A	PRODUCING INTERVAL -
			2007_31001
E F G	н	Perforations 2777-5100 Depth Depth Depth 29771	
			<u>DIL WELL TEST - </u>
L	K J	I	Choke Natural Prod. Test:bbls.oil,ktls wates inhrs,min. Size
x	*		Test After Acid or Fracture Treatment (after recovers of volume of oil equal to volume of
M	N O	P	load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
1980' F	SL, 2310'	FWL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
( Publing Car	FOOTAGE) sing and Ceme	nting Reco	
•	Feet	-	Test After Acid or Fracture Treatment: 600 MCF/Day; Hours flowed 24
			Choke Size 12/64" Method of Testing: Multi-point back pressure
8-5/8"	1594	750	
4-1/2" 6225 800	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal brine, 30,000# sand, 1000 gal, acid	
			Casing Tubing Date first new (dry gas well) Press. Press. oil run to tanks (dry gas well)
		<b>}</b>	
1			Gas Transporter Phillips Petroleum Company (designated)
		<b></b>	Gas Transporter FILLIERS TECTOLEUM COMPANY (COSTEMENT)
Refer	to Order	R-2778	
I here	by certify the	na, the inf	formation given above is true and complete to the best of my knowledge.
Approved			(Company or Operator)
-FF-0104			N COMMISSION By:
C	IL CONSE	RVATIO	N COMMISSION By: 12 (Signature)
,	۰.		Title
By:			Send Communications regarding well to:
Title			Name. Phillips Petroleum Company
			Address Box 2130 - Hobbs, New Mexico