

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-20780

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 560 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

8

10. Field and Pool, or Wildcat

Vacuum (GB/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

4021' RKB 4008' GI

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Add SA perfs and acidize ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-83 Monument WSU COOH LD rods & pump from both tubing strings.
Set BOP on 2-7/8" casing. COOH LD 1-1/2" tubing.

10-25-83 Tom Hansen perfd 4 1/2" casing w/3 1/8" casing guns @4 JSPF on spiral phasing:
4360'-4370' (10'-40 shots); 4374'-4406' (32'-128 shots) 4417'-4431' (14'-56 shots);
4434'-4438' (4'-16 shots) 4482'-4494' (12'-48 shots) Total of 288 shots. WIH w/4 1/2"
REP & packer on 2-3/8" tubing to 4630'. Set BP.

10-26-83 Swabbed 4 hrs. to clean up perfs, FL @2000' rec. 48 BO; FL would not drop below 2000'
Western Co. attempted to load 2 7/8" casing w/FW, could not load. Set packer @4520'
in 4 1/2" casing. Spotted 740 gals. of 15% Nefe HCL w/scale inhibitor & LST agent to
end at tubing. Closed circ. valve, pumped 28 bbls acid, casing communicated. Reset
packer @4820'. Loaded annulus. Pumped 13,324 gal acid in/1 RCN 7/8" ball sealer per
45 gals, total 290 balls. Flushed w/900 gals FW. AIR 5 BPM, max press 1600#, avg.
1500# ISDP vacuum. Down 2". Unset packer, flushed 4-1/2" annulus w/75 BFW. Flushed
2-7/8" casing w/30 BFW. Ran packer w/tubing set @4320' in 30,000# compression.
Swabbed 2 hrs., 40 BLW.
(See reverse side)

GP Equip. Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE November 28, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE NOV 30 1983

CONDITIONS OF APPROVAL, IF ANY:

0-27-83 Swabbed 10 hrs., 5 B0, 130 BLW.
0-28-83 Swabbed 18 hrs., 5 B0, 75 BLW, 30th: Ran 24 hrs. Crew off.
0-30-82 SI 24 hrs. Unset packer & BP.
0-31-83 Down 24 hrs. for pressure build-up. Crew off.
1-01-83 Ran 148 jts. 2 7/8" tubing to 4652'. Set anchor in 13,000# tension. Removed BOP. WIH
1-02-83 w/plunger, 121--3/4" rods 65---7/8" rods.
1-03-83 Waiting on electric motor. Ran 105 3/4" rods--66--7/8" rods - insert anchor set @4300' w/rod weight. Hung wellhead & RD Monument WSU.
1-04-83 4th Installed electric motor on pumping unit. Pumped 65 hrs, 241 B0, 40 BSW.
1-06-83
1-07-83 Pumped 24 hrs., 96 B0, 16 BSW.
1-08-83 Pumped 24 hrs., 108 B0, 18 BSW.
1-09-83 Pumped 24 hrs., 116 B0, 13 BSW.
1-10-83 Pumped 24 hrs., 123 B0, 16 BSW.
1-11-83
1-13-83 Pumped 74 hrs., 364 B0 , 84 BW.
1-14-83 Pumped 24 hrs., 348 B0 , 119 BW.
1-15-83 Pumped 24 hrs., 361 B0, 126 BW.
1-16-83 Pumped 24 hrs., 372 B0 , 143 BW.
1-17083 Pumped 24 hrs. 386 B0, 151 BSW, GOR:473, Gravity 36.8 Grind out 4/10 from 2 1/2" & 4 1/2" casing perfs from 4360' to 4670'.

NOV 29 1983
HODGSON
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