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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. State Oil & Gas Lease No. B-2317	
3. Unit Agreement Name _____	
4. Name of Leasee Name M. E. Hale	
5. Well No. 8	
6. Field and Pool, or Wildcat Vacuum (Gb/San Andres)	
7. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	
8. Elevation (Show whether DF, RT, GR, etc.) 4021' RKB	
9. County Lea	

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> and add perforations	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(7-11-78) RU Well Units, COOH w/all rods & tbg.
 (7-12-78) Set BP on WL @ 5100' pulled out of rope socket, left rope socket, collar locator and setting tool in hole. Ran overshot on tbg, tstd plug 1000#, OK. Dowell spotted 500 gal 10% acetic acid on btm. Caught & rec all fish.
 (7-13-78) Western Co. ran GR correlation TD to 3500'. Ran radioactive tool in 2-7/8". Perf with orienting gun 4 1/2" csg 4542-50', 8', 16 holes, 4560-4574', 14', 28 holes.
 (7-14-78) Ran 2-3/8" tbg set w/Baker Model R pkr set 4522'. Swbd 6 hrs, 18 BW, 0 BO, swbd dry.
 (7-15-78) Dowell trtd csg perfs 4552-4585' dn tbg w/2600 gal MSR-100 w/20% HCl acid, inj 1 ball sealer/bbl, 62 balls. Flsh w/25 BW 1 gal F-75 surfacant. Max 2500#, min 1200#, 5 min vac, 2 BPM. 62 BAW, 25 BW to rec. Swbd 7 hrs, 25 BFW, 36 BAW, 26 BL to rec.
 (7-16-78) SD 24 hrs, crew off
 (7-17-78) Swbd 6 hrs, rec 26 BAW, all load recovered, 12 BO, FL 3900' from sur. Unseated pkr, COOH. Ran 2-3/8" tbg open ended, SN @ 4520', conn wellhead
 (7-18-78) Swbd 7 hrs, 58 BLW, swbd dry. Ran BHP gauge in 4 1/2" & 2-7/8" csg strings.
 (7-19-78) Pld BHP gauges from 4 1/2" & 2-7/8" csg. BHP in 4 1/2" csg 459# & 490# in 2-7/8" csg. Ran 1 1/2" tbg in 2-7/8" csg, set open end @ 4670', seat nipple 4669'. Ran 7/8", 3/4", and 5/8" rods in 2-3/8" tbg w/2" x 1 1/4" x 16' pmp, seated pmp @ 4521'. (OVER)
 BOP: Series 900, 3000# WP, one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE July 26, 1978

APPROVED BY Harry Erickson TITLE Dist. L. Supervisor DATE Jul 27 1978

CONDITIONS OF APPROVAL, IF ANY

(7-19-78) cont... Ran 3/4" and 5/8" rods w/1 1/4" x 1-1/6" x 12' pmp in 1 1/2" tbg, seated pmp @ 4670'. Pmpd both zones 14 hrs, no gauge.

(7-20-78) Pmpd 24 hrs, 61 BO, 9 BSW from 4 1/2" csg & no gauge from 2-7/8" csg.

(7-21-78) Pmpd 24 hrs, 10 BO, 30 BSW

(7-22-78) Pmpd 24 hrs, 20 BO, 36 BSW

(7-23-78) Pmpd 24 hrs, 13 BO, 48 BSW

(7-24-78) Pmpd 24 hrs, 12 BO, 49 BW, GCR 800, 12-64" SPM w/1 1/4" pmp.

7 1978