

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator Phillips Petroleum Company	
Address Room 711, Phillips Bldg., Odessa, Texas 79761	
Production for (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If well is not producing, give date
and location of well.

I. DESCRIPTION OF WELL AND LEASE

Lease Name M. E. Hale	Well No. 8	Pool Name, Including Formation Vacuum Grayburg/San Andres	Kind of Lease State: XXXXXXXXXX	Lease No. B-2317
Location				
Unit Letter P	560	Feet From The east	Line and 660	Feet From The south
Line of Section 35	Township 17-S	Range 34-E	NMFM, Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico P.L. Co.	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Room 711, Phillips Building, Odessa, Texas 79761					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 35	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When 11-14-72

If this production is commingled with that from any other lease or pool, give commingling order number: --

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date XXXXXX Plugback 10-12-72	Date Compl. Ready to Prod. 10-13-72	Total Depth 6428' (2-7/8" cs)	P.B.T.D. 5010'					
Elevations (DF, RKB, RT, GR, etc., 4008' Gr.	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 3895	Tubing Depth --					
Perforations 4639-49', 4660-70'	Depth Casing Shoe 6428'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	320'	350 sx circ.)					
12-1/4"	9-5/8"	3520'	(400sx. Temp Survey TOC at 2500')					
8-3/4" & 7-7/8"	* 4-1/2"	10359'	(372 sx reg w/20% DD&340sx Slosset)					
	** 2-7/8"	6428'	(Temp. survey TOC at 2200')					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 10-14-72	Date of Test 11-1-72	Producing Method (Flow, pump, gas lift, etc.) Pump - 2-1/2" xl-1/16" x 12'	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 81	Water-Bbls. 20	Gas-MCF 79.2

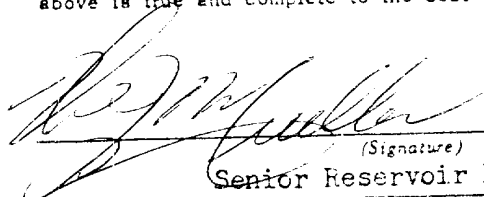
* 4-1/2" = Glorieta completion; ** 2-7/8" = Grayburg/San Andres completion.

GAS WELL

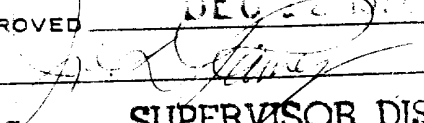
Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) --	Tubing Pressure (shut-in) --	Casing Pressure (shut-in) --	Choke Size --

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
November 8, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name Vacuum Grayburg/San Andres County Lea
Operator Phillips Petroleum Company Address Rm. 711, Phillips Bldg City Odessa,
Lease Name M. E. Hale Well No. 8 Texas
Location Unit P, 560 feet from the east line and 660 feet from
south line of Section 35, Township 17-S, Range 34-E

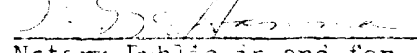
RECORD OF INCLINATION

Depth (Feet)	Angle of Inclination (Degrees)	Depth (Feet)	Angle of Inclination (Degrees)
60	1/2		
200	1/2		
500	3/4		
1002	1		
1600	1		
2400	2		
2970	2		
3240	2		
3520	1-1/2		
3690	1-1/2		
4080	1-1/2		
4305	1-1/4		
4510	3/4		
5220	2-1/2		
5370	2-3/4		
5735	2		
6040	3/4		
6405	1/2		
6640	3/4		
6870	1/2		
7120	1/2		
7450	1/2		
7585	3/4		
7820	1		
7970	1		
8180	1		
8410	1		
8525	3/4		
8885	1-1/4		
9056	1		
9465	2		
9580	2		
9655	2		
9910	2-1/2		
10400	T.D.		
5010	PBTD (2-7/8" csg. string)		

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.


W. J. Mueller
Signature and Title of Affiant
Senior Reservoir Engineer

Sworn and Subscribed to before me, this the 19th day of October,
19 72.


P. N. Hanna
Notary Public in and for Ector
County, Texas

Commission Expires 6-1-73.